

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

SF 079052

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Rincon Unit

8. FARM OR LEASE NAME

Rincon Unit

9. WELL NO.

239

10. FIELD AND POOL, OR WILDCAT

Basin-Fruitland Coal

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 18, T27N, R6W

12. COUNTY OR PARISH

Rio Arriba NM

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Union Oil Company of California

3. ADDRESS OF OPERATOR
P.O. Box 671 - Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1810' FSL & 1645' FWL (NE SW)

14. PERMIT NO. 15. ELEVATIONS (Show whether DP, RT, GR, etc.)

6648' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) Completion Work

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-13-89 MI RU BASIN WELL SERVICE. NU BOP, RIM W/4-3/4" BIT 6 3-1/2" DC'S ON 2-3/8" TBG TO TOC @ 2754'. TSTD 5-1/2" CSG TO 1000 PSI. DRLD DV TOOL @ 2802' FOR 1/2 HR. TSTD 5-1/2" CSG TO 1000 PSI, OK., FIN TO 3235'. DRLD PLUG, FLOAT COLLAR TO 3308' ETD. (5' FRM SHOE). CIRC 1/2 HR. POOH. SCHLUMBERGER RAN GR, CCL CET & CBL FRM 3306' LTD TO 2300'. GOOD BOND W/GAS & LIQUID CUT CMT FRM 2800-3306'. SDON.

8-14-89 RIM W/2-3/8" TBG OPEN ENDED TO 3289'. HUNG TBG ON BONNETT, ND BOP. RIG DN PU. TEMP OFF REPORT.

RECEIVED
AUG 31 1989
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Bobby St. Bryan

TITLE Drilling Superintendent DATE 8-15-89

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

ACCEPTED FOR RECORD

AUG 29 1989

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

MMOOD