

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

Union Oil Company of California

3. ADDRESS OF OPERATOR

P.O. Box 671 - Midland Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1810' FSL & 1645' FWL (NE SW)

4. PERMIT NO

15. ELEVATIONS (Show whether DP, RT, GL, etc.)

6648' GR

5. LEASE SURVEYING AND CORRECTION NO.

SF 079052

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Rincon Unit

8. FARM OR LEASE NAME

Rincon Unit

9. WELL NO.

239

10. FIELD AND POOL, OR WILDCAT

Basin-Fruitland Coal

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 18 T-27-N R-6-W

12. COUNTY OR PARISH 13. STATE

Rio Arriba NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

Other:

RELL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

Completion Work ☒

17. (If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and some pertinent to this work.)

9-21 MI RU BASIN WS DD PU. NU BOP. RIN & TAG 3308' ETD. PUH TO 3192'. TSTD BOP & CSG TO 2000#, OK. DISP HOLE W/FW. SPTD 200 GAL 7-1/2% HCL FRM 2992-3192'. TOH. BLUE JET PERF FRUITLAND COAL W/4" GUN W/SPF @ 3162-3192' (112 HOLES). F-
EVL 240' & STDY. SDON.

9/22 S1CP VAC/16. HOWCO SWF FRUITLAND COAL PERFS 3162-3192' DN 5-1/2" CSG W/43,000 GAL 30# FW-LR-BORATE XL GEL, 147,000# 20/40 MESH SD, 60,000# 100 MESH SD (TAGGED W/RA MATERIAL) IN 7 STGS @ 2-12 PPG SD CONC @ 40 BPM & 1150-1400-870-1330#. ISIP 1100 (5) 900 (10) 800 (15) 760. TLTR 1120 BBL. SWI. SDON.

9/22 S1CP 90/18. FLWD 10 BW/1 HR ON 3/4" CK. ND FRAC HD. RAN 4-5/8" BIT ON 2-3/8" TBG TO TOS @ 3197' (5' BELOW BTM PERF). WASH SD 3197-3308' ETD. CIRC CLEAN. LOST 40 BBL 2% KCL WTR WHILE WSHG. TOH W/BIT. RAN 5-1/2" CIBP ON 2-3/8" TBG. SET CIBP @ 337'. POH W/SETTING TOOL. SDON.

9/24 RAN SD LN DRLG BAILER & KNOCK OUT CIBP @ 337' F/3/4 HR. PUSH TO 3308' ETD. RAN 4-3/4" BIT ON 2-3/8" TBG TO 3098'. SPTD 200 GAL 7-1/2% HCL FRM 2898-3098'. TOH. RUN & SET 5-1/2" CIBP @ 3140' ON WL. TSTD CIBP & 5-1/2" CSG TO 3000#. PERF FRUITLAND COAL W/4" CSG GUN W/4 SPF @ 3072-3098' (76 TOTAL HOLES). F-LVL SURF W/NO CHANGE. SDON.

9/25 S1CP VAC/12. NU FRAC HD. HOWCO SWF FRUITLAND COAL PERFS 3072-3098' W/29,000 GAL 30# FW, LR, BORATE XL GEL, 4000# 100 MESH SD, 105,000# 20/40 MESH SD (TAGGED W/15 MILLICURIES SEANDIUM) DN 5-1/2" CSG IN 7 STGS W/2-14 PPG SD CONC @ 30 BPM & 1620-1090-1630#. ISIP 1510 (5) 1300 (10) 1200 (15) 1190 (6) 1230. TLTR 740 BBL. SWI @ 3:00 PM 9-25-89. SITP 525/14. BLED PRES F/5 MINS. WESTERN ATLAS RAN MGT-CCL "SPECTRAL" LOG FRM 3280-2680'. R&L 99 JTS 2-3/8"

10/7 4.7# J-55 EUE BRD NEW SMLS TBG @ 3075' W/SH @ 3074'. ND BOP. NU TBG HD & TREE. SWBD 30 BW/3 HRS. TR 301 OF 1589 BLW. CP 380#. SDON.

10/8 SITP 95/14, CP 700 PSI. FLWD TO PIT 1 HR. REC APPROX 10 BLW. FLWD TO TST TANK FOR 8 HRS. REC 50 BLW. TR 361 OF 1589 BLW. FLWD 3-1/2 BLW LAST HR ON 3/4" CK. FTP 50 PSI. TURNED OVER TO PROD.

10/17 POTENTIAL: FLWD/O BO + 3 BW/24. GAS=257 MCF@, TP-51#, CP-167#, GGRV-.679, 24 HR SITP 522#, TR 392 OF 1587 BLW.

SIGNED

Bobby Bryan

TITLE

Drlg. Supt.

DATE

10-19-89

APPROVED BY

CONDITIONS OF APPROVAL IF ANY:

RECEIVED

NOV 01 1989

NMOCD

OIL CON. DIST. 3 See Instructions on Reverse Side

DIST. 3

DATE ACCEPTED FOR RECORD

OCT 30 1989

FARMINGTON RESOURCE AREA

KH