

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Pecos Rd., Aztec, NM 87410

Operator		TO TRANSPORT OIL AND NATURAL GAS		Well API No.	
Union Oil Company of California					
Address		P. O. Box 671 - Midland, Texas 79702			
Reason(s) for Filing (Check proper box)					
New Well	☒	Change in Transporter of:		☐ Other (Please explain)	
Recompletion	☐	Oil	☐ Dry Gas	☐	
Change in Operator	☐	Casinghead Gas	☐ Condensate	☐	
If change of operator give name and address of previous operator					

Lease Name Rincon Unit	Well No. 239	Pool Name, Including Formation Basin-Fruitland and Coal	Kind of Lease State (Federal) or Fee	Lease No. SF 079052
Location Unit Letter K : 1810 Feet From The South Line and 1645 Feet From The West Line Section 18 Township 27-N Range 6-W , NMPM, Rio Arriba County				

Name of Authorized Transporter of Oil ☐ or Condensate ☐				Address (Give address to which approved copy of this form is to be sent)		
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒				Address (Give address to which approved copy of this form is to be sent)		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rgn.	Is gas actually connected?	When?
					No	ASAP
If this production is commingled with that from any other lease or pool, give commingling order number:						

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
7-26-89	10-8-89		3312'		3305'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
6648' GR	Fruitland Coal		3072'		3075'			
Perforations	3072'-3098' # 3162'-3192'					Depth Casing Shoe		
3312'								
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	9 5/8"		225'		175			
7 7/8"	5 1/2"		3312'		545			
	2 3/8"		3075'					

OIL WELL			
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth better for 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	RECEIVED OCT 31 1989 OIL CON. DIV.
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

Actual Prod. Test - MCF/D 257	Length of Test 24 hours	Bbls. Condensate/MMCF — 0 —	Gravity of Condensate —
Testing Method (prior, back pr.) Back pressure	Tubing Pressure (Shut-in) 522	Casing Pressure (Shut-in) 522	Choke Size 3/4"

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Charlotte Beeson
Signature Charlotte Beeson-Drlg. Clerk
Printed Name 10-18-89 (915) 682-9731
Date Telephone No.

Date Approved DEC 12 1999
By Original Signed by FRANK T. CHAVEZ
Title SAFETY OFFICER

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiple-entry and multi-

in multiple... **CONFIDENTIAL**