Form 9-331 C
(May 1963)

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

30-045-24505

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.
~~SW/4 SF-078384~~
~~SE/4 SF-078430~~

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

1a. TYPE OF WORK
DRILL [XX] DEEPEN [ ] PLUG BACK [ ]

7. UNIT AGREEMENT NAME
N/A

b. TYPE OF WELL
OIL WELL [ ] GAS WELL [XX] OTHER SINGLE ZONE [ ] MULTIPLE ZONE [XX]

8. FARM OR LEASE NAME
Newsom B

2. NAME OF OPERATOR
Supron Energy Corp. c/o Gordon L. Llewellyn

9. WELL NO.
#20

3. ADDRESS OF OPERATOR Suite 140 Campbell Centre,
8350 North Central Expressway, Dallas, Texas 75206

10. FIELD AND POOL, OR WILDCAT
~~Undesignated~~ Basin DK
Blanco Mesa Verde

RECEIVED
MAY 19 1980
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface
~~1870~~ 1850'FSL & 790'FWL (NW SW)
At proposed prod. zone
same

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 5 T26N R8W

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
22.1 miles Southeast of Blanco, New Mexico

12. COUNTY OR PARISH
San Juan

13. STATE
N. Mexico

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)	16. NO. OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED TO THIS WELL
790'	2560 ~~5060~~	160 ~~320~~
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	19. PROPOSED DEPTH	20. ROTARY OR CABLE TOOLS
----	4500'	Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
6194'GR

22. APPROX. DATE WORK WILL START*
June 6, 1980

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" new	24# K-55 ST&C	300'	2 Stage - D.V. Tool to
6-1/4"	4-1/2" new	10.5# CW-55 ST&C	4500'	to cover Pictured Cliffs

1. Drill 12-1/4" hole and set 8-5/8" surface casing to 300' with good returns.
2. Log B.O.P. checks in daily drill reports and drill 6-1/4" hole to 4500'.
3. Run tests if warranted and run 4-1/2" casing if productive.
4. Run logs as needed and perforate and stimulate as needed.

EXHIBITS ATTACHED:

"A" Location & Elevation Plat
"B" The Ten-Point Compliance Program
"C" The Blowout Preventer Diagram
"D" The Multi-Point Requirements for A.P.D.
"E" & "E_1" Access Road Maps to Location
"F" Radius Map of Field
"G" Drill Pad Layout, Production Facilities & Cut-Fill Cross Section
"H" Drill Rig Layout

RECEIVED
AUG 18 1980
OIL CON. COM.
DIST. 3

This action is subject to administrative appeal pursuant to 30 CFR 290.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED _____ TITLE Engineer Drilling & Prod. DATE 5/14/80

(This space for Federal or State office use)

APPROVED AS AMENDED
AUG 15 1980
JAMES F. SIMS
DISTRICT ENGINEER

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS".

*See Instructions On Reverse Side

NMOCC

Will C-104 for plat C-102

EXHIBIT "B"

TEN-POINT COMPLIANCE PROGRAM

OF NTL-6 APPROVAL OF OPERATIONS

Attached to Form 9-331C
Supron Energy Corporation
Newsom B #20
NW SW Sec. 5 T26N R8W
1870'FSL & 790'FWL
San Juan County, New Mexico

1. The Geologic Surface Formation

The surface formation is the Wasatch.

2. Estimated Tops of Important Geologic Markers

Ojo Alamo	1090'
Kirtland	1344'
Fruitland	1865'
Pictured Cliffs	2006'
Chacra	2948'
Cliffhouse	3590'
Point Lookout	4270'
Total Depth	4500'

3. Estimated Depths of Anticipated Water, Oil, Gas or Minerals

Ojo Alamo	1090'	Water
Kirtland	1344'	Water
Fruitland	1865'	Water
Pictured Cliffs	2006'	Gas
Chacra	2948'	Water
Cliffhouse	3590'	Gas
Point Lookout	2470'	Gas

4. The Proposed Casing Program

HOLE SIZE	INTERVAL	SECTION LENGTH	SIZE (OD)	WEIGHT GRADE & JOINT	NEW OR USED
12-1/4"	0-300'	300'	8-5/8"	24# K-55 ST&C	New
6-1/4"	0-4500'	4500'	4-1/2"	10.5# CW-55 ST&C	New

Cement Plans: 2 Stage - D.V. Tool to cover Pictured Cliffs.

5. The Operator's Minimum Specifications for Pressure Control

EXHIBIT "C" is a schematic diagram of the blowout preventer equipment. The BOP's will be hydraulically tested to half of working pressure after nippling up and after any use under pressure. Pipe rams will be operationally checked each 24-hour period, as will blind rams each time pipe is pulled out of the hole. Such checks of BOP will be noted on daily drilling reports.

Accessories to BOP will include a floor safety valve, drill string BOP and choke manifold with pressure rating equivalent to the BOP stack.

6. The Type and Characteristics of the Proposed Circulating Muds

Mud system will be fresh water gel with adequate stocks of sorptive agents on site to handle possible spills of fuel and oil on the surface. Heavier muds will be on location to be added if pressure requires.

DEPTH	TYPE	WEIGHT#/gal.	VISCOSITY-sec./qt.	FLUID LOSS cc
0-300'	Natural Mud	-----	------	-----
300'-TD	Fresh Water Gel	8.4 - 9.5	35 - 45	less than 10

7. The Auxiliary Equipment to be Used

(a) No kelly cock will be used.

(b) A float will be used at the bit.

(c) Neither a mud logging unit nor a gas detecting device will be monitoring the system.

(d) A stabbing valve will be on the floor to be stabbed into the drill pipe when kelly is not in the string.

8. The Testing, Logging and Coring Programs to be Followed

(a) No DST's are anticipated.

(b) The logging program will consist of an IES and a GR Density over selected intervals. Other logs will be determined at well site to best evaluate any shows.

(c) No coring is anticipated.

(d) Stimulation procedures will be determined after evaluation of logs. If treatment is indicated, appropriate Sundry Notice will be submitted.

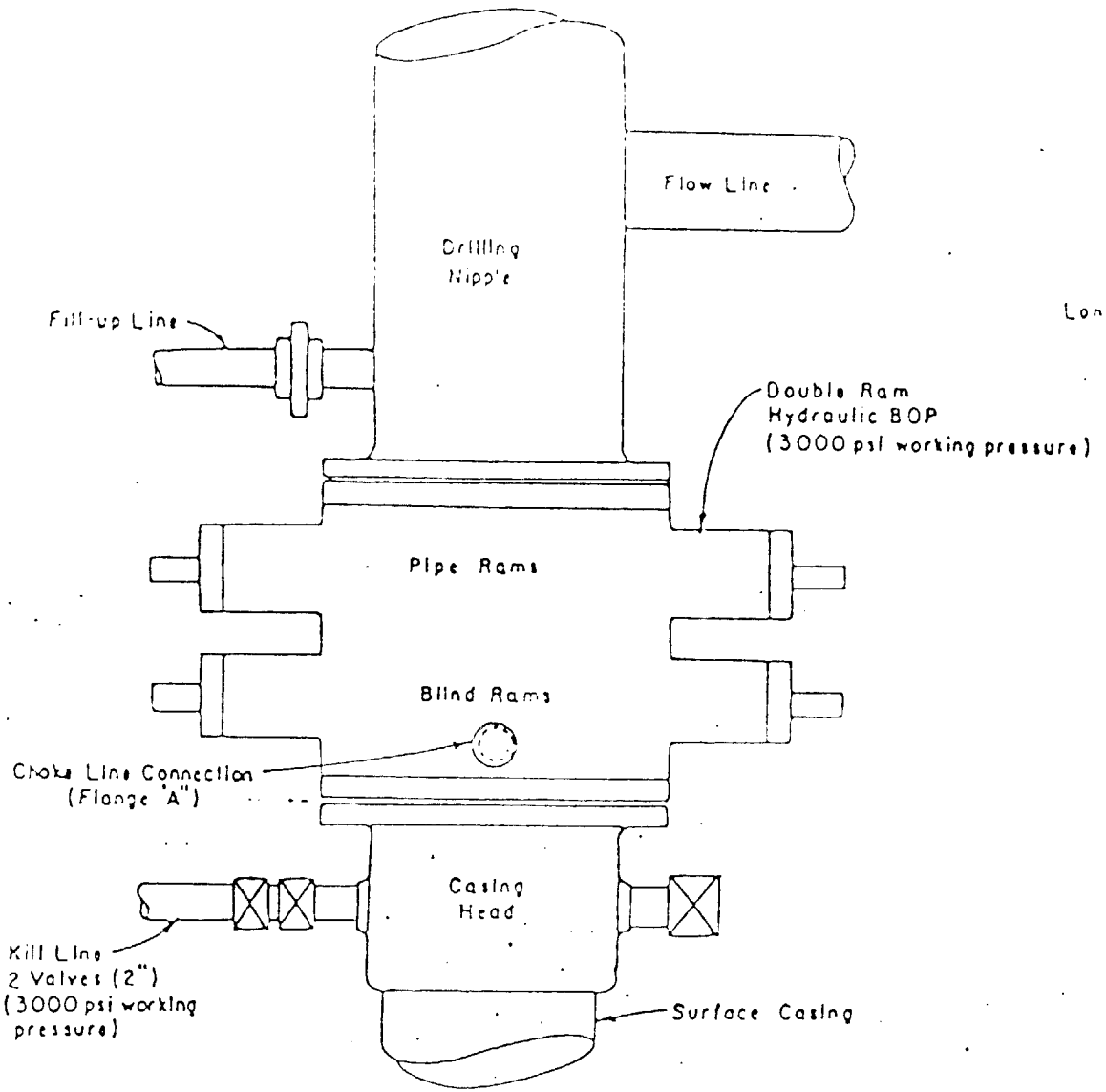
9. Any Anticipated Abnormal Pressures or Temperatures

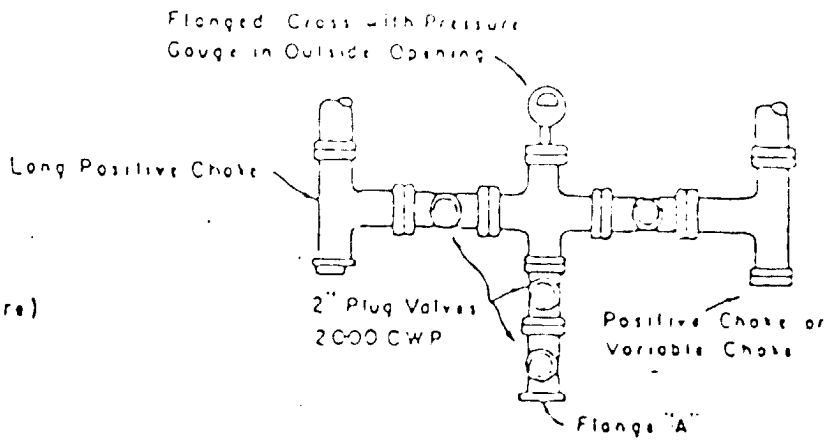
No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well.

No hydrogen sulfide or other hazardous fluids or gases have been found, reported or known to exist at these depths in the area.

10. Anticipated Starting Date and Duration of the Operations

The anticipated starting date is set for June 6, 1980, or as soon as possible after examination and approval of drilling requirements. Operations should be completed within 10 days after spudding the well and drilling to casing point.





PLAN VIEW - CHOKE MANIFOLD

Blowout Preventer Diagram

EXHIBIT "D"

MULTI-POINT REQUIREMENTS TO ACCOMPANY A.P.D.

Attached to Form 9-331C
Supron Energy Corporation
Newsom B #20
NW SW Sec. 5 T26N R8W
1870' FSL & 790' FWL
San Juan County, New Mexico

1. Existing Roads

A. The proposed well site and elevation plat is shown as EXHIBIT "A".

B. From Blanco, New Mexico the distance is 22.1 miles. From Blanco Post Office proceed East on Highway #17 0.8 mile to Cutter Dam road and CRA-80; thence Southeast on CRA-80 3.8 miles to bridge; cross bridge and continue Southeast 3.4 miles to CRA-58; thence South on CR-58 7.8 miles to East turn and low water crossing; cross river and continue South parallel to river 6.3 miles to beginning of access road, thence East 1000' on proposed access road to location, as shown on EXHIBITS "E" & "E_1".

C. All roads to location are color-coded on EXHIBITS "E" & "E_1". An access road 1000 feet from the existing oil field road will be required, as shown on EXHIBITS "E" & "E_1".

D. N/A

E. This is a development well. All existing roads within a one-mile radius are shown on EXHIBIT "E".

F. The existing roads need no improvement.

2. Planned Access Roads

Map showing all necessary access roads to be constructed or reconstructed is shown as EXHIBIT "E_1" for the following:

(1) The maximum width of the running surface of the 1000 feet of access road, extending beyond the existing oil field road will be 18'.

(2) The grade will be 8% (eight percent) or less.

(3) No turn outs are planned.

(4) Appropriate water bars will be constructed to assure drainage off location to conform with the natural drainage pattern.

(5) No culverts are needed. No major cuts or fills are anticipated along access road during drilling operation.

(6) Surfacing materials will be native soil.

(7) No gates, cattle guards, or fence cuts are needed.

(8) The new access road to be constructed was staked and centerline flagged, as shown on EXHIBIT "E_1".

3. Location of Existing Wells

For all existing wells within a one mile radius of development well, see EXHIBIT "F".

(1) There are no water wells within a one-mile radius of this location.

(2) There is one abandoned well in this one-mile radius.

(3) There are no temporarily abandoned wells.

(4) There are no disposal wells.

(5) There are no wells presently being drilled.

(6) There are 17 producing wells within this one-mile radius.

(7) There are no shut-in wells.

(8) There are no injection wells.

(9) There are no monitoring or observation wells for other uses.

4. Location of Existing and/or Proposed Facilities

A. Within a one-mile radius of location the following existing facilities are owned or controlled by lessee/operator:

(1) Tank Batteries: None

(2) Production Facilities: None

(3) Oil Gathering Lines: None

(4) Gas Gathering Lines: None

(5) Injection Lines: None

(6) Disposal Lines: None

B. If the well is productive, new facilities will be as follows:

(1) Production facilities will be located on solid ground of cut area of drill pad, as shown on EXHIBIT "G".

(2) All well flow lines will be buried and will be on the well site and battery site.

(3) Facilities will be 325 feet long and 160 feet wide.

(4) All construction materials for battery site and pad will be obtained from site. No additional material from outside sources is anticipated.

(5) Any necessary pits will be fenced and flagged to protect livestock and wildlife.

C. Rehabilitation, whether well is productive or dry, will be made on all unused areas in accordance with B.L.M. stipulations.

5. Location and Type of Water Supply

A. The source of water will be the San Juan River 15 miles North-Northwest of the location, as shown on EXHIBIT "E".

B. Water will be transported by truck over existing roadways.

C. No water well is to be drilled on this lease.

6. Construction Materials

A. No construction materials are needed for drilling well or constructing access roads into the drilling location unless well is productive. The surface soil materials will be sufficient or will be purchased from Dirt Contractor as needed.

B. No construction materials will be taken off Federal land.

C. All surface soil materials for construction of access roads are sufficient.

D. All major access roads presently exist as shown on EXHIBIT "E_1".

7. Handling of Waste Materials and Disposal

(1) Drill cuttings will be buried in the reserve pit.

(2) Drilling fluids will be handled in the reserve pit.

(3) Any fluids produced during drilling test or while making production test will be collected in a test tank. If a test tank is not available during drilling, fluids will be handled in reserve pit. Any spills of oil, gas, salt water or other noxious fluids will be cleaned up and removed.

(4) Chemical toilet facilities will be provided for human waste.

(5) Garbage, waste, salts and other chemicals produced during drilling or testing will be handled in trash/burn pit. Drill fluids, water, drilling mud and tailings will be kept in reserve pit, as shown on EXHIBIT "H". The trash/burn pit will be totally enclosed with small mesh wire to prevent wind scattering trash before being burned or buried. Reserve pit will be fenced on three sides and the fourth side fenced upon removal of the rig.

(6) After the rig moves out, all materials will be cleaned up and no adverse materials will be left on location. Any dangerous open pit will be fenced during drilling and kept closed until the pit has dried and is filled.

8. Ancillary Facilities

No air strip, camp or other facilities will be built during drilling of this well.

9. Well Site Layout

(1) EXHIBIT "G" is the Drill Pad Layout as staked, with elevations, by Powers Elevation of Durango, Colorado. Cuts and fills have been drafted to visualize the planned cut across the location spot and the deepest part of the pad. Topsoil will be stockpiled per BLM specifications determined at time of pre-drill inspection.

(2) EXHIBIT "H" is a plan diagram of the proposed rig and equipment, reserve pit, trash/burn pit, pipe racks and mud tanks. No permanent living facilities are planned. There will be a trailer on site.

(3) EXHIBIT "G" is a diagram showing the proposed production facilities layout.

(4) The reserve pits will not be lined.

10. Plans for Restoration

(1) Backfilling, leveling and contouring are planned as soon as all pits have dried. Waste disposal and spoils materials will be buried or hauled away immediately after drilling is completed. If production is obtained, the unused area will be restored as soon as possible.

(2) The soil banked material will be spread over the area. Revegetation will be accomplished by planting mixed grasses as per formula provided by the BLM. Revegetation is recommended for road area, as well as around drill pad.

(3) Three sides of the reserve pit will be fenced during drilling operations. Prior to rig release, the reserve pit will be fenced on the fourth side to prevent livestock or wildlife from becoming entrapped; and the fencing will be maintained until leveling and cleanup are accomplished.

(4) If any oil is on the pits and is not immediately removed after operations cease, the pit containing the oil or other adverse substances will be flagged overhead or covered with wire mesh.

(5) The rehabilitation operations will begin immediately after the drilling rig is removed. Removal of oil or other adverse substances will begin immediately or area will be flagged and fenced. Other cleanup will be done as needed. Planting and revegetation is considered best in Fall, 1981, unless requested otherwise.

11. Other Information

(1) The soil is a sandy loam. No distinguishing geological features are present. The area is covered with cactus, sagebrush, cheat grass and native grass. There are livestock, rabbits and deer in the area. The topography is basically flat gently sloping to the West.

(2) The primary surface use is for grazing. The surface is owned by the U.S. Government.

(3) The closest live water is the San Juan River 15 miles North-Northwest of the location, as shown on EXHIBIT "E".

The closest occupied dwelling is located 7 miles West of the site on Blanco Canyon road, as shown on EXHIBIT "E_1".

There are no known archaeological, historical, or cultural heritages that will be disturbed by this drilling.

(4) There are no reported restrictions or reservations noted on the oil and gas lease.

(5) Drilling is planned for on or about June 6, 1980. It is anticipated that the casing point will be reached within 10 days after commencement of drilling.

12. Lessee's or Operator's Representative

George Lapaseotes
Agent Consultant for
Supron Energy Corporation
600 South Cherry Street
Suite 1201
Denver, Colorado 80222
Phone (303) 321-2217

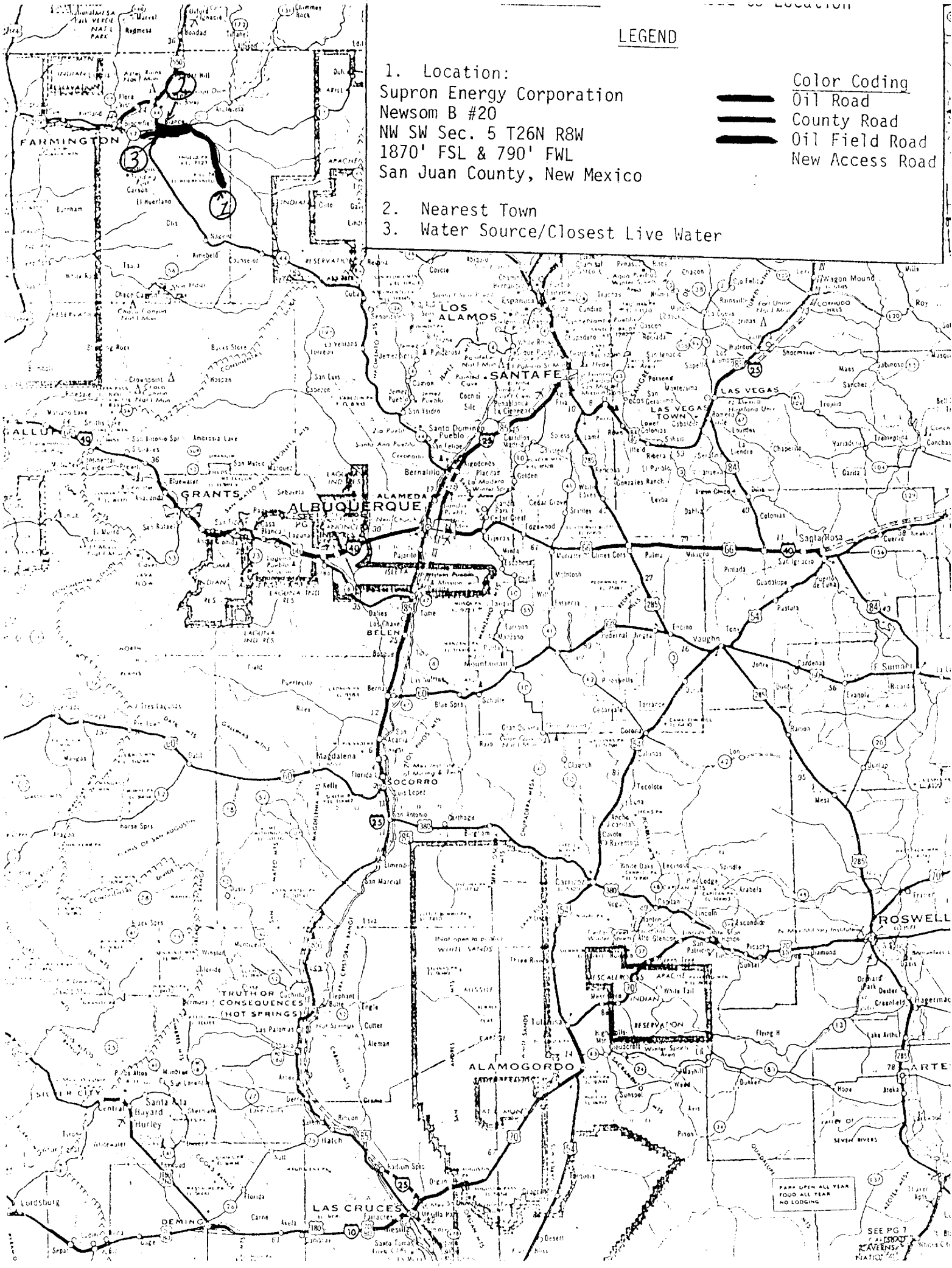
Jerry L. Lee
Supron Energy Corporation
c/o Gordon L. Llewellyn
Suite 140 Campbell Centre
8350 North Central Expressway
Dallas, Texas 75206
Phone (214) 692-7021

13. Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Supron Energy Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

5-15-80
Date

George Lapaseotes
Agent Consultant for
Supron Energy Corporation


LEGEND
1. Location:
Supron Energy Corporation
Newsom B #20
NW SW Sec. 5 T26N R8W
1870' FSL & 790' FWL
San Juan County, New Mexico
2. Nearest Town
3. Water Source/Closest Live Water
Color Coding
Oil Road
County Road
Oil Field Road
New Access Road
FARMINGTON
LOS ALAMOS
SANTA FE
LAS VEGAS
GRANTS
ALBUQUERQUE
BELEN
SOCORRO
TRUTH OR CONSEQUENCES (HOT SPRINGS)
ALAMOGORDO
LAS CRUCES
DEMING
ROSWELL
Santa Rosa
SEE PG 7

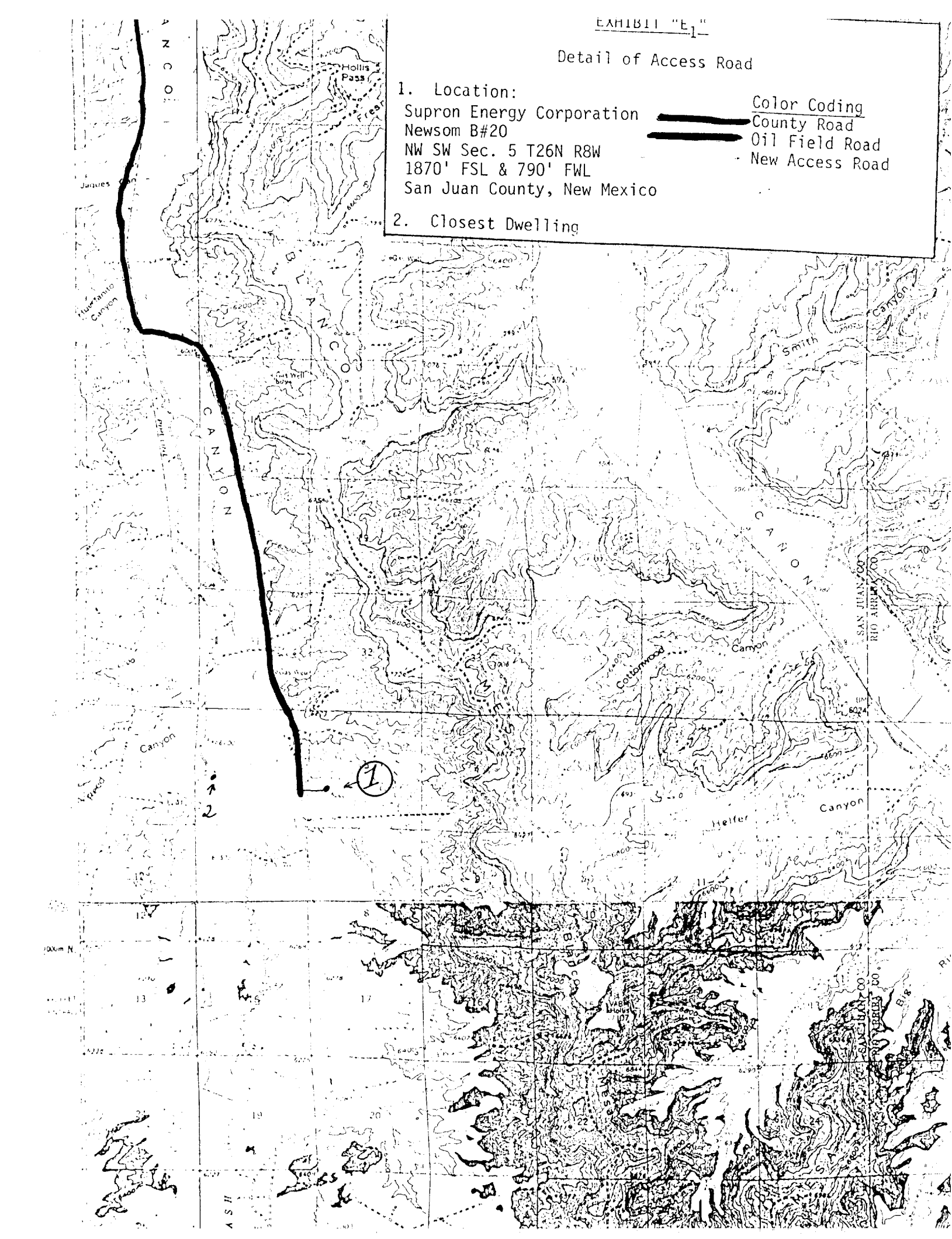
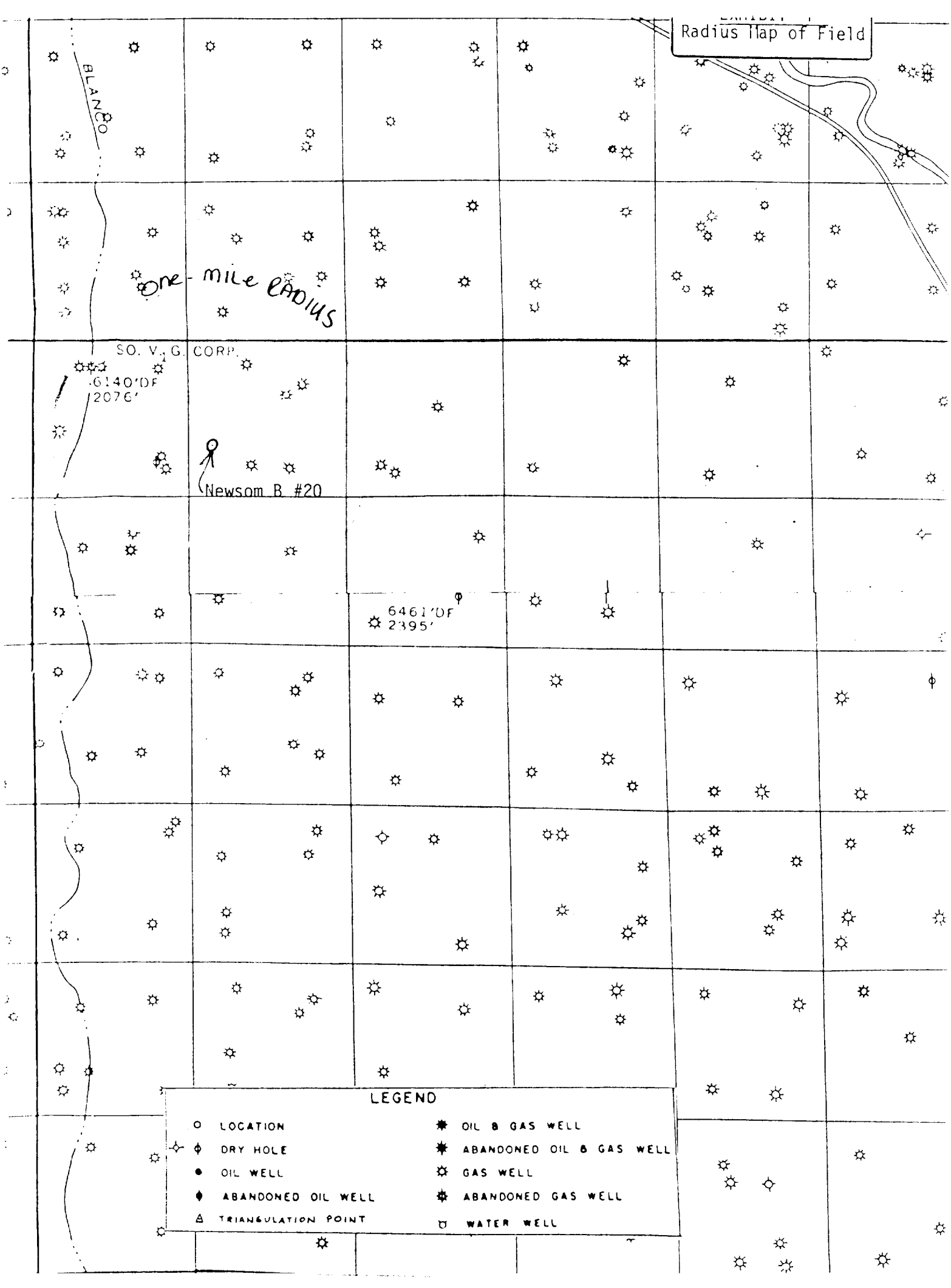


EXHIBIT "E-1"
Detail of Access Road
1. Location:
Supron Energy Corporation
Newsom B#20
NW SW Sec. 5 T26N R8W
1870' FSL & 790' FWL
San Juan County, New Mexico
2. Closest Dwelling
Color Coding
County Road
Oil Field Road
New Access Road
Hollis Pass
Jaques
Canyon
Smith
Cottonwood
Helfer
1
2


Radius Map of Field
BLANCO
one-mile radius
SO. V. G. CORP.
6140'DF
2076'
Newsom B #20
6461'DF
2395'
LEGEND
LOCATION
DRY HOLE
OIL WELL
ABANDONED OIL WELL
TRIANGULATION POINT
OIL & GAS WELL
ABANDONED OIL & GAS WELL
GAS WELL
ABANDONED GAS WELL
WATER WELL

Facilities & Cut-Fill Cross Section

Newsom B-20

POWERS ELEVATION

OIL WELL ELEVATIONS AND LOCATIONS
CHERRY CREEK PLAZA, SUITE 1201
600 SOUTH CHERRY STREET
DENVER, COLORADO 80222
PHONE NO. 303/321-2217

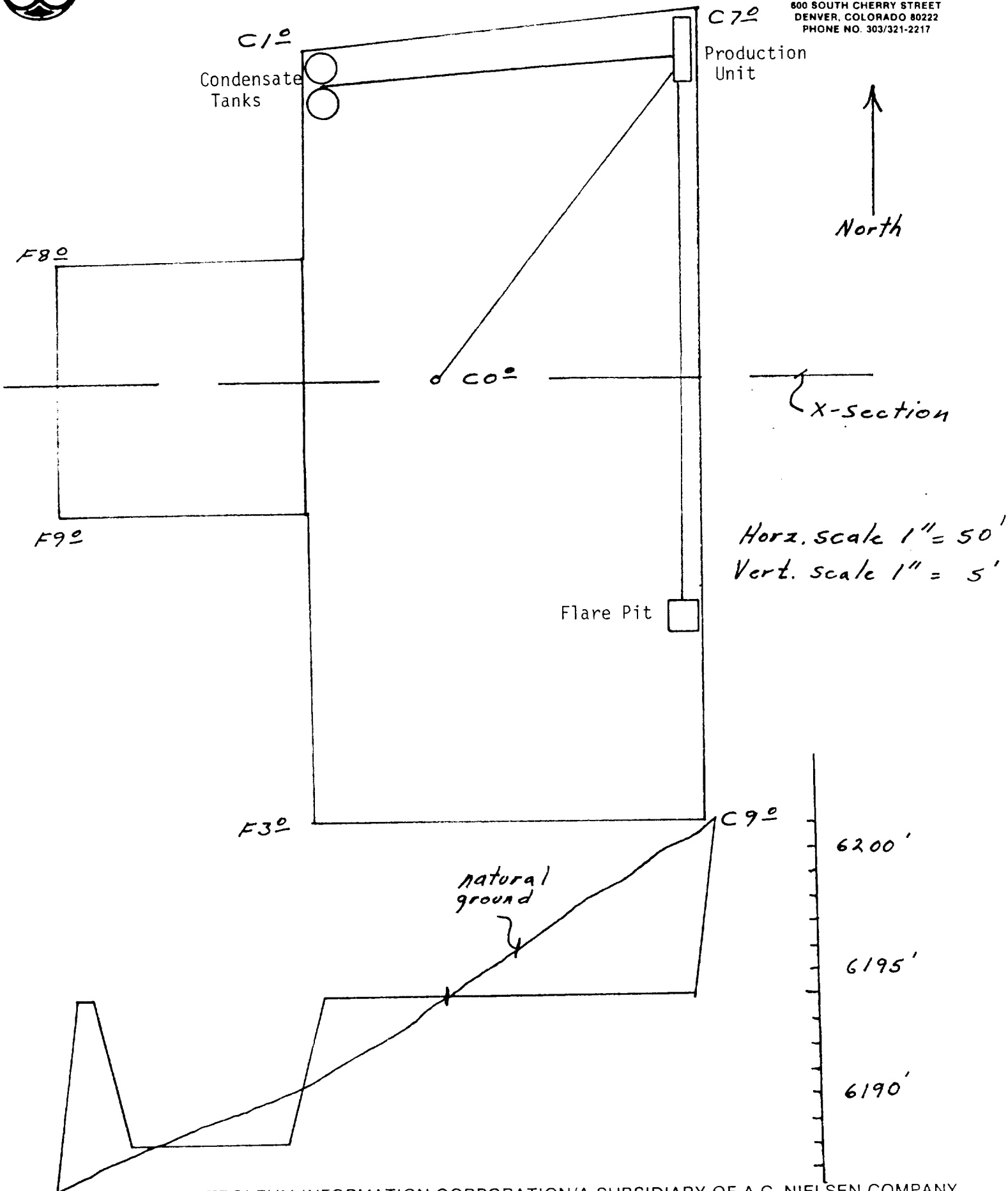
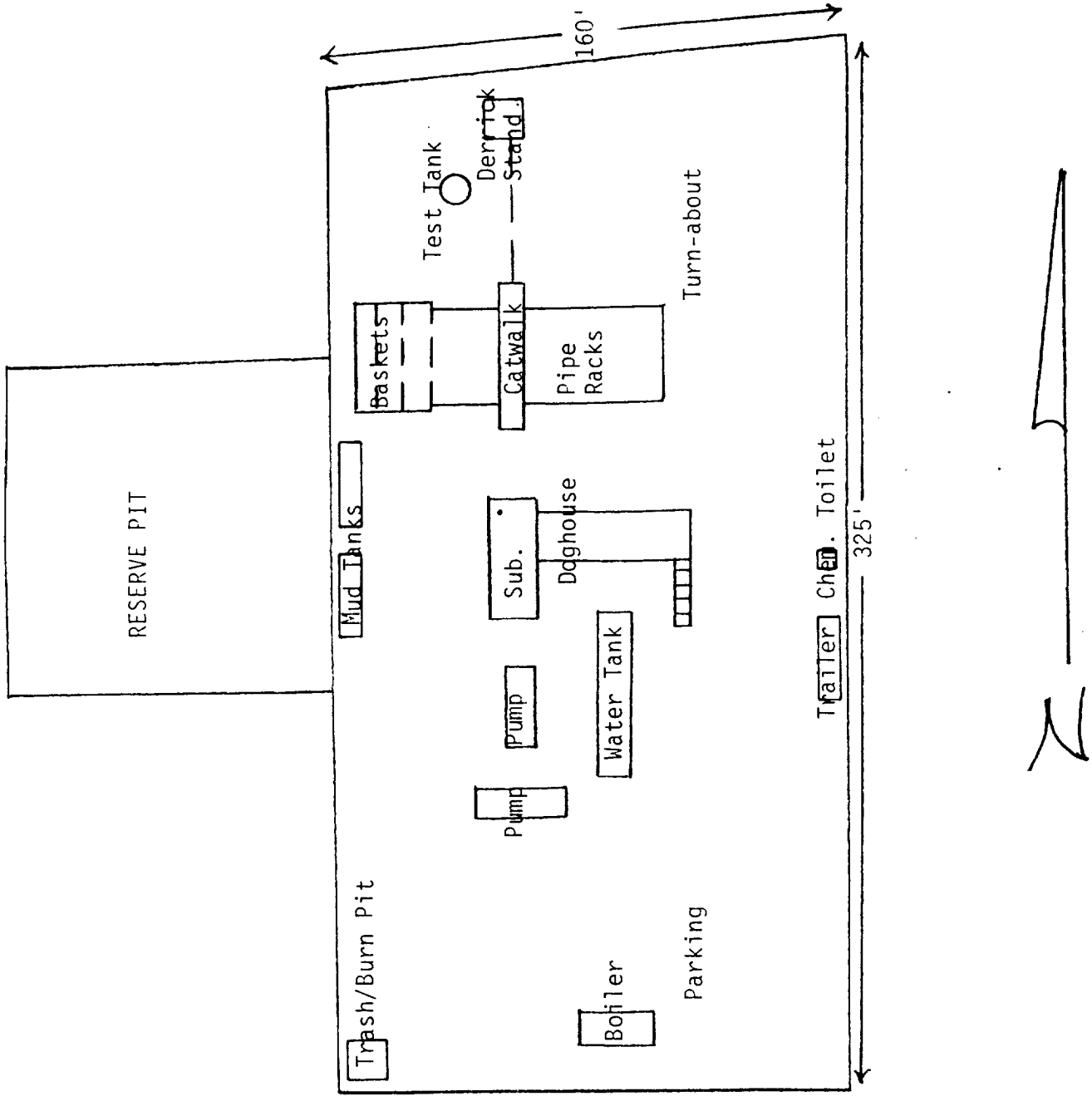


EXHIBIT "H"
Drill Rig Layout

Supron Energy Corporation
Newsom B #20



Scale: 1" = 50'

POWERS ELEVATION

OIL WELL ELEVATIONS AND LOCATIONS
CHERRY CREEK PLAZA, SUITE 1201
600 SOUTH CHERRY STREET
DENVER, COLORADO 80222
PHONE NO. 303/321-2217

May 15, 1980

U.S. Geological Survey
Mr. James Sims, District Engineer
P.O. Box 959
Farmington, New Mexico 87401

RE: Filing NTL-6 and A.P.D. Form 9-331C
Supron Energy Corporation
Newsom B #20
NW SW Sec. 5 T26N R8W
1870' FSL & 790' FWL
San Juan County, New Mexico

Dear Mr. Sims:

Enclosed are five copies of the NTL-6 and A.P.D. Form 9-331C for the above-referenced well location. This location was inspected on April 30, 1980.

The archaeological report is not included with the NTL-6 report but will be forwarded to your office under separate cover.

We shall appreciate your earliest attention to this matter.

Sincerely yours,

POWERS ELEVATION

Connie L. Frailey

Connie L. Frailey

CLF:vg
Enclosures

cc: Frances Cooper
Rudy Motto
Haskell Fleetwood
Coffey Construction Company
Gerald Huddleston

SUPRON ENERGY CORPORATION
BLDG. V, FIFTH FLOOR
10300 NORTH CENTRAL EXPRESSWAY
DALLAS, TEXAS 75231

TELEPHONE (214) 691-9141
TWX (910) 861-9117
SUPCO-DAL

March 19, 1980

Powers Elevation Co., Inc.
Suite 1201 Cherry Creek Plaza
600 So. Cherry Street
Denver, Colorado 80222

Gentlemen:

This letter will serve to confirm our understanding with you that Powers Elevation Co., Inc. shall be, and is hereby authorized to act as the agent of Supron Energy Corporation with respect only to wells drilled by John H. Hill and Gordon L. Llewellyn, Trustee, pursuant to their agreement with Supron Energy Corporation dated July 25, 1979, as amended, in the following capacities:

A. In surveying, staking, and preparing and filing necessary applications, permits and compliance programs, including complete NTL-6 reports.

B. In accepting on our behalf any changes to location, proposed facilities and/or surface use plan and compliance program requested at on-site inspections, when we are unable to have a company representative present. Such changes will then be binding upon us or designated Operator.

All of your actions pursuant to this authorization shall be subject to the following:

A. Supron Energy Corporation shall have no obligation for payment to you of any amounts for services by you in accordance with the foregoing authorization, and you shall look solely to John H. Hill and Gordon L. Llewellyn, Trustee, for payment of any fees or charges by your company in connection with such activities.

B. A copy of all applications, permits, completion reports and other similar or dissimilar documents filed by you with any governmental agency on behalf of Supron Energy Corporation shall be promptly furnished to each of the following:

Mr. Rudy Motto
Supron Energy Corporation
Post Office Box 808
Farmington, New Mexico 87401

Mr. Haskell Fleetwood
Supron Energy Corporation
Bldg. V, Fifth Floor
10300 North Central Expressway
Dallas, Texas 75231

C. Powers' responsibilities do not include supervision of drilling, completion or rehabilitation operations.

D. The foregoing authorization may be revoked by Supron Energy Corporation insofar as concerns all subsequent actions by you by written notice given to you at the above address.

Very truly yours,

SUPRON ENERGY CORPORATION

By: _____
Haskell Fleetwood
Vice President