UNITED STATES

UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	SF - 078384
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	_ N/A
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331+C for such proposals.)	N/A
	8. FARM OR LEASE NAME
1. oil gas W other	Newsom "B" 9. WELL NO.
2. NAME OF OPERATOR	20
Supron Energy Corp. % John H. Hill, et al	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR Kysar Building, Suite 020	Blanco Mesa Verde
300 W. Arrington, Farmington, New Mexico 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.) AT SURFACE: 1850' FSL & 790' FWL (NW SW)	Sec. 5 T26N R8W 12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	San Juan New Mexico
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	6194' GR
TEST WATER SHUT-OFF \(\bar{\bar{\bar{\bar{\bar{\bar{\bar{\b	
FRACTURE TREAT	
SHOOT OR ACIDIZE	Jan 2 . Sala
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone change on Form 9-830.)
MULTIPLE COMPLETE	
CHANGE ZONES	
(other)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinen	e all pertinent details, and give pertinent dates, rectionally drilled, give subsurface locations and to this work.)*
1. Logged well, ran Gamma Ray and Neutron logs	
2. Perforated Mesa Verde: 4313, 16, 20, 28, 32, 34, 40, 44, 51, 60,	
62, 66, 74, 80, 82, 94, 97. Total 17 shots	with .34" Tolson Gun
3. Acidize with 1000 gallons 7.5% HCL. Dropper	d 34 Ball Sealers, balled
off completely.	
4. Maximum Treating Pressure 4400#, Average Treating Pressure 1800#,	
Final Shut-In Pressure 900# in 5 minutes. Job complete at 5:43 P.M., 1/9/81.	
1/3/01.	
•	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	•
SIGNED WINDLE WILL STILE Superintenden	evelopment L DATE January 13, 1981
ACCEPTED FOR RECOMPapace for Federal or State office	
ADDOONED BY	DATE
conditions of APPROVAN ANY 1981	