

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:				OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____			
b. TYPE OF COMPLETION:				NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____			
2. NAME OF OPERATOR Supron Energy Corp. % John H. Hill, et al							
3. ADDRESS OF OPERATOR Suite 020, Kysar Building 300 W. Arrington, Farmington, New Mexico 87401							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1850' FSL & 790' FWL (NW SW) At top prod. interval reported below At total depth							
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUDDED 10/24/80				16. DATE T.D. REACHED 11/2/80		17. DATE COMPL. (Ready to prod.) 3/11/81	
20. TOTAL DEPTH, MD & TVD 4500' MD				21. PLUG, BACK T.D., MD & TVD 4470' MD		22. IF MULTIPLE COMPL., HOW MANY* Dual	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2026 - 2107 Pictured Cliffs				18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6194' GR			
				19. ELEV. CASINGHEAD 6196' GR		23. INTERVALS DRILLED BY ROTARY TOOLS 4500'	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray and Neutron				25. WAS DIRECTIONAL SURVEY MADE No			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8"		24#		307'		12 1/2"	
4 1/2"		10.5#		4491'		7 7/8"	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 3/8"		4124.9' MD		4245' MD			
31. PERFORATION RECORD (Interval, size and number) 2026, 36, 38, 40, 42, 47, 58, 62, 65, 69, 78 - 2102, 07. 13 holes with .34" Tolson Gun				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
2026 - 2107		500 gals. 7 1/2% HCL Acid					
		36,500# 10/20 Sand, 29,551 gals.					
		70% Quality foam, 248,724 Cu.Ft.					
		Nitrogen, 8056 gals. 2% KCL water					
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-In	
DATE OF TEST 3/11/81		HOURS TESTED 3 hrs.		CHOKE SIZE 3/4"		PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. 1586	
FLOW. TUBING PRESS. 121		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL. GAS—MCF. 1688	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented				TEST WITNESSED BY A.R. Kendrick			
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Steve R. Corn</u>				TITLE <u>Drilling/Prod. Manager</u>		DATE <u>3/16/81</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED FOR RECORD
MAR 20 1981
EARTHQUAKE DISTRICT
RR

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
OJO Alamo	740		Water			
Kirtland	1375		Shale and Sand			
Fruitland	1790		Shale and Sand			
Pictured Cliffs	2010		Gas			
Cliffhouse	3590		Oil and Gas			
Menefee	3680		Oil and Gas			
Point Lookout	4300		Sand and Gas			