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	HO. OF COPIES RECEIVED					
	DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104			Form C-104	
	SANTA FE REQUEST FOR ALLOWABLE Supersedes Old					
	FILE	AND Effective 1-1-65				
	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
	LAND OFFICE					
	TRANSPORTER GAS	TRANSPORTER				
	OPERATOR	PERATOR 1144114U				
I.	PRORATION OFFICE	PRORATION OFFICE JUL 2 3 1982				
	Sperdior					
	Union Texas Petroleum Corporation Oll CON. COM. DIST. 3					
	1860 Lincoln Street, Suite 1010, Denver, Colorado 80295					
	Reason(s) for filing (Check proper box)		Other (Please explain)		
	New Well	Change in Transporter of:		Change of Owne	rshi p to	
	Recompletion	O11 [Dry Gas	Unicon Produci	ng Company Successor to	
	Change in Ownership X	Casinghead Gas	Condensate	Supron Energy		
	DESCRIPTION OF WELL AND	LEASE			ington, New Mexico 87401	
	NEWSOM "B"	Well No. Pool Name, Includ	•	Kind of L	2000 1101	
	MEMOUN B	20 BALLARD P	ICTURED CLI	FFS State, Fe	deral or FeeFEDERAL SF 078384	
	Location					
	Unit Letter L; 1850 Feet From The SOUTH Line and 790 Feet From The WEST					
	Line of Section 5 Township 26 NORTH Range 8 WFST , NMPM, SAN JUAN County					
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)					
	Name of Authorized Transporter of Cas	singhead Gas 🔲 or Dry Gas 🔀	Address (ive address to which a	oproved copy of this form is to be sent) onal Building	
	Gas Company of New Mexico Dallas, Texas 75201					
	If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Pge. Is			Is gas actually connected? When VFS 06/24/81		
	If this production is commingled wit COMPLETION DATA			ingling order number:		
	Designate Type of Completic		1	Workover Deepen	Plug Back Same Resty. Diff. Resty,	
	Date Spudded	Date Compl. Ready to Prod.	Total Dep		P.B.T.D.	
	10/24/80	03/11/81	45		3470	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/G	=	Tubing Depth	
	6194 FR	BALLARD PICTURED CL	IFFS 202	6	4124.9'	
	2026, 36,38,40,42,47,58,62,65,69,78,2102,07				Depth Casing Shoe	
				4491		
		TUBING, CASING		ING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	<u> </u>	DEPTH SET	SACKS CEMENT	
	12-1/4"	8-5/8"		30/ 4491	250	
	7-7/8"	4-1/2"			940	
		2-3/8"	44 0 0550	2049.47		
v.	BRIDGE PLUG @ 4244 & 3550, 5 sx dumped, top of cement 3470' TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	OIL WELL Date First New Oil Run To Tanks	Date of Test		Method (Flow, pump, ga	s lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pr	essure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbl	.	Gas - MCF	
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test		densate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pr	Casing Pressure (Shut-in) Choke Size		
VI.	VI. CERTIFICATE OF COMPLIANCE			OIL CONSERVATION COMMISSION JUL 23 1982		

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Union Texas Petroleum Corporation

Vice - President

This form is to be filed in compliance with RULE 1104.

By Original Signed by Jeff Edmister

TITLE 1

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

DEPUTY OIL & GAS INSPECTOR, DIST. #3

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.