

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other
well well

2. NAME OF OPERATOR
Supron Energy Corp. c/o John H. Hill, et al.

3. ADDRESS OF OPERATOR Kysar Building, Suite 020
300 W. Arrington, Farmington, New Mexico 87401

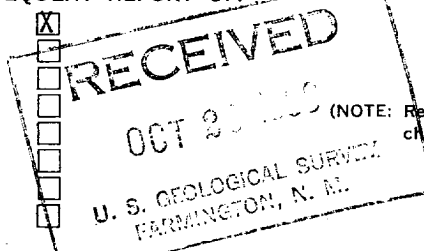
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1800' FNL & 1850' FEL (SW NE)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other)

SUBSEQUENT REPORT OF:



5. LEASE

SF - 078430

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
Newsom

9. WELL NO.
6-E

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 15 T26N R8W

12. COUNTY OR PARISH | 13. STATE
San Juan | New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7052' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330)

OIL CON. COM.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Total depth, 7 7/8" hole, drilled to 7475'.
2. Ran 192 joints (7474') of new 5 1/2", 20# LT&C.
3. Set and cemented at 7474'.
4. BJ Hughes cemented in three stages. Bakerline stage tools at 4982' and 2496.
First Stage: 435 sacks cement, 50/50 Poz, 2% Gel, 2% Calcium Chloride, 0.6% D-19.
Second Stage: 284 sacks cement, 50/50 Poz, 6% Gel, 2% Calcium Chloride.
Tailed in with 50 sacks Class "B" cement.
Third Stage: 634 sacks cement 50/50 Poz, 6% Gel, 4# Perlite per sack.
Tailed in with 140 sacks 50/50 Poz, 2% Gel, 2% Calcium Chloride.
Circulation good throughout job. Circulated 150 sacks cement.
5. Test water shut-off at 2500#, with 10", 900 Series Shaffer Blow-out Preventer.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct
SIGNED Herman V. Wallis Exploration and Development
TITLE Superintendent DATE _____

OCT 10 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NMOCC