

The Western Company

of North America

TREATMENT REPORT

Date 1-14-81 Western District Farmington (31) F. Receipt 352405
Operator JOHN H. HUTT *Supron & nurg*
Lease Newsom A Well No. 6-E
Field Basin Dakota Location S15, T26N, R8W
County San Juan State New Mexico
Stage Number 1 This Zone 3 This Well 3

WELL DATA:	OG	NG	NO	OO	WD	IW	Misc	Depth TD	7425	Formation	Dakota
Size Tubing	2	3/8	Tubing Perf.	7084	Type Packer	Baker	Set At	7084			
Size Casing	5 1/2	Wt.	20	Set From	surface	To	7425	Seal Liner			
Liner Set From	--	To	--	Open Hole: Size		From		To			
Casing Perforations: Size	34	Holes Per Foot	1	Intervals	7276-7418	(Des)					
Previous Treatment	none							Production	none		

TREATMENT DATA: Pad Used: Yes ☐ No ☒ Pad Type: ☐ Treating Fluid Type: Oil ☐ Water ☐ Acid ☒ Misc. ☐ Foam ☐ Emulsion ☐

FLUID PUMPED AND

CAPACITIES IN BBLS.	
Tubing Cap.	27
Casing Cap.	--
Annular Cap.	--
Open Hole Cap.	--
Fluid to Load	6
Pad Volume	--
Treating Fluid	36
Flush	27
Over/flush	--
Total to Recover	69

Total Prop Quantity _____ Lbs. Prop Type: Sand ☐ Beads ☐ Special ☐ None ☒
 Prop Mesh Sizes, Types and Quantities _____
 Hole Loaded With circulated w/27 KCl Treat Via: Tubing ☒ Casing ☐ Anul ☐ Tubing & Anul. ☐
 Ball Sealers: 46 In 46 Stages of 1
 Types and Number of Pumps Used (1) Acid Frac
 Auxiliary Materials 2,800 lbs. KCl; 1,500 gals. 15% HCl

Procedure Begin break down; start 1,500 gals. 15" HCl; drop 46 ball sealers;
Flush

[illegible]

Treating Pressure: Min. 2700	Max. 4200	Avg. --	Customer Representative Lee Burton
Inj. Rate on Treating Fluid 3	Rate on Flush 3		Western Representative Michael Cockrell
Avg. Inj. Rate 3	I.S.D.P. --	Flush Dens. lb/gal 8.42	Distribution (9) JOHN H. HILL*
Final Shut-in Pressure --	in --	Minutes.	17400 Dallas Pkwy
Operator's Maximum Pressure 4500			Dallas, Texas 75252

Customer Representative Lee Burton
Western Representative Michael Cockrell
Distribution (9) JOHN H. HILL*
17400 Dallas Pkwy
Dallas, Texas 75252
Attn: Mr. Steve Connor
cc: (2) Steve Connor

Job Number
602609

