

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. SF - 078430	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. NAME OF OPERATOR Supron Energy Corp. % John H. Hill, et al		7. UNIT AGREEMENT NAME N/A	
3. ADDRESS OF OPERATOR Suite 020, Kysar Building 300 W. Arrington, Farmington, New Mexico 87401		8. FARM OR LEASE NAME Newsom "A"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations) At surface 1800' FNL & 1850' FEL (SW NE) At top prod. interval reported below At total depth		9. WELL NO. 6-E	
14. PERMIT No. 5 DATE ISSUED JUN 10 1981 FARMINGTON, N.M.		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
15. DATE SPUDDED 10/2/80		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 15 T26N R8W	
16. DATE T.D. REACHED 10/22/80		12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) 4/21/81		13. STATE New Mexico	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 7052' GR		19. ELEV. CASINGHEAD 7054' GR	
20. TOTAL DEPTH, MD & TVD 7475' MD		21. PLUG, BACK T.D., MD & TVD 7442' MD	
22. IF MULTIPLE COMPL., HOW MANY* Dual		23. INTERVALS DRILLED BY 7475'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7276 - 7418 Dakota		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray and CCL		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	18#	354'	12 1/4"
5 1/2"	20#	7474'	7 7/8"
CEMENTING RECORD		AMOUNT PULLED	
275 sx. Class "B"		-0-	
1493 sx. 50/50 Poz		-0-	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
1 1/2"	7221	7173	
31. PERFORATION RECORD (Interval, size and number)			
7276, 78, 82, 84, 90, 96 - 7344, 63, 76, 78, 84, 88, 90, 92, 94, 96, 98 - 7402, 07, 12, 14, 16, 18.			
23 holes with .34" Tolson Gun			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
7276 - 7418		1500 gals. 15% HCL Acid	
		99,960 gals. Mini Max III-40	
		160,000# 20/40 Sand	
		40,000# 10/20 Sand	
33.* PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
		Flowing	
WELL STATUS (Producing or shut-in)		Shut-In	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD
4-21-81	3 hrs.	.75	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)
44	561		679
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
Vented			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED		TITLE	
Drilling/Prod. Manager		DATE JUN 9 1981	

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON DISTRICT

BY

NMOCC

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
OJO Alamo	1150		Water			
Fruitland	2600		Sand and Shale			
Pictured Cliffs	2870		Sand and Shale			
Mesa Verde Lewis	3000		Gas			
Dakota	7210		Gas			
Cliff House	3961'					
Point Lookout	5156'					
Gallup	6370'					
Greenhorn	6997'					
Graneros	7128'					