

OIL CONSERVATION DIVISION

P. O. BOX 2008

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. OPERATOR	
Supron Energy Corp. % John H. Hill, et al	
Address Suite 020, Kysar Building 300 W. Arrington, Farmington, New Mexico 87401	
Person(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐
Other (Please explain)	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Newsom "A"	Well No. 6-E	Pool Name, Including Formation Basin Dakota	Kind of Lease State, Federal or Fee Federal	Lease No. SF-078430
Location				
Unit Letter: G ; 1800 Feet From The North Line and 1850 Feet From The East				
Line of Section 15 Township 26 North Range 8 West , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent) P.O. Box 108 Farmington, New Mexico 87401	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent) P.O. Box 990 Farmington, New Mexico 87401 ATTN: David Vilven	
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 15
	Twp. 26	Rge. 8
	Is gas actually connected? No	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
		(X)	(X)					
Date Spudded 10/2/80	Date Compl. Ready to Prod. 4/21/81		Total Depth 7475'		P.B.T.D. 7442			
Elevations (Dk, RT, GR, etc.) 7052' GR	Name of Producing Formation Dakota		Top Oil/Gas Pay 7276'		Tubing Depth 7221'			
Perforations 7276, 78, 82, 84, 90, 96 - 7344, 63, 76, 78, 84, 88, 90, 92, 94, 96, 98 - 7402, 07, 12, 14, 16, 18.					Depth Casing Shoe 7474'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8"		354'		275			
7 7/8"	5 1/2"		7474'		1493			
	1 1/2"		7221'					

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 670	Length of Test 3 hrs.	Bbls. Condensate/MMCF ---	Gravity of Condensate
Testing Method (flow, back pr.) Back Pressure	Tubing Pressure (Shut-In) 1514	Casing Pressure (Shut-In) 561	Choke Size .75

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

for John H. Hill, et al
on behalf of Supron Energy Corp.
Drilling & Production Manager

5-6-81

OIL CONSERVATION DIVISION

JUN 5 - 1981

APPROVED

Original Signed by FRANK T. CHAVEZ

BY

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a calculation of the deviation factor of the well in accordance with RULE 111.

All entries of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of existing well names or numbers, or for changes of other well characteristics.

Reperforations must be filed for each pool in a different record card.