

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
INDEX	
LAND OFFICE	
TRANSPORTATION	
OPERATOR	
PRODUCTION OFFICE	

Operator Supron Energy Corp. % John H. Hill, et al		
Address Suite 020, Kysar Building 300 W. Arrington, Farmington, New Mexico 87401		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐	Add
Recompletion ☐		
Change in Ownership ☐		

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Newsom "A"	Well No. 6-E	Pool Name, including Formation Ballard Pictured Cliffs	Kind of Lease State, Federal or Fee Federal	Lease No. SF-078430
Location Unit Letter <u>G</u> : <u>1800</u> Feet From The <u>North</u> Line and <u>1850</u> Feet From The <u>East</u> Line of Section <u>15</u> Township <u>26 North</u> Range <u>8 West</u> , NMPM, <u>San Juan</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)	
Gas Company of New Mexico	1st International Bldg Dallas Texas 75202 Attn: Mr. A. J. McGraw	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
		Is gas actually connected? When
		No

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
		(X)	(X)					
Date Spudded 10/2/80	Date Compl. Ready to Prod. 4/28/81	Total Depth 7475'	P.B.T.D. 7442'					
Elevations (ft RT, GR, etc.) 7052' GR	Name of Producing Formation Pictured Cliffs	Top Oil/Gas Pay 2870	Tubing Depth 2913'					
Perforations 2904, 08, 10, 12, 14, 16, 20, 26, 28, 30			Depth Casing Shoe 7474'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4"	8 5/8"	354'	275					
7 7/8"	5 1/2"	7474'	1493					
	1 1/2"	2913'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.

GAS WELL

Actual Prod. Test-MMCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
334	3 hrs.		
Testing Method (Flow, Back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pressure	16	154	75

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

for John H. Hill, et al
on behalf of Supron Energy Corp.
Drilling & Production Manager

5/19/81

(Date)

OIL CONSERVATION DIVISION

APPROVED

AUG 10 1981

Original Signed by CHARLES GHOLSON

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Form C-104 must be filed for each pool in multiply completed wells.