

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

1000 RID BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6176

OIL CONSERVATION DIVISION BOX 2088	MC-2871	
SANTA FE, NEW MEXICO 87501	11 (- 2)	
DATE 5-19-81	P()	
RE: Proposed MC ~ Proposed DHC Proposed NSL Proposed SWD Proposed WFX Proposed PMX		
Gentlemen:		
I have examined the application	n dated 5-15-81	
for the Susson	Min dated 5-15-81 Minson A # 6 E Lease and Well No.	G-15-26N-84
/ Operator	Lease and Well No.	Unit, S-T-R
and my recommendations are as f	follows:	
Yours truly,		
Frank J. Chang		
Approve		

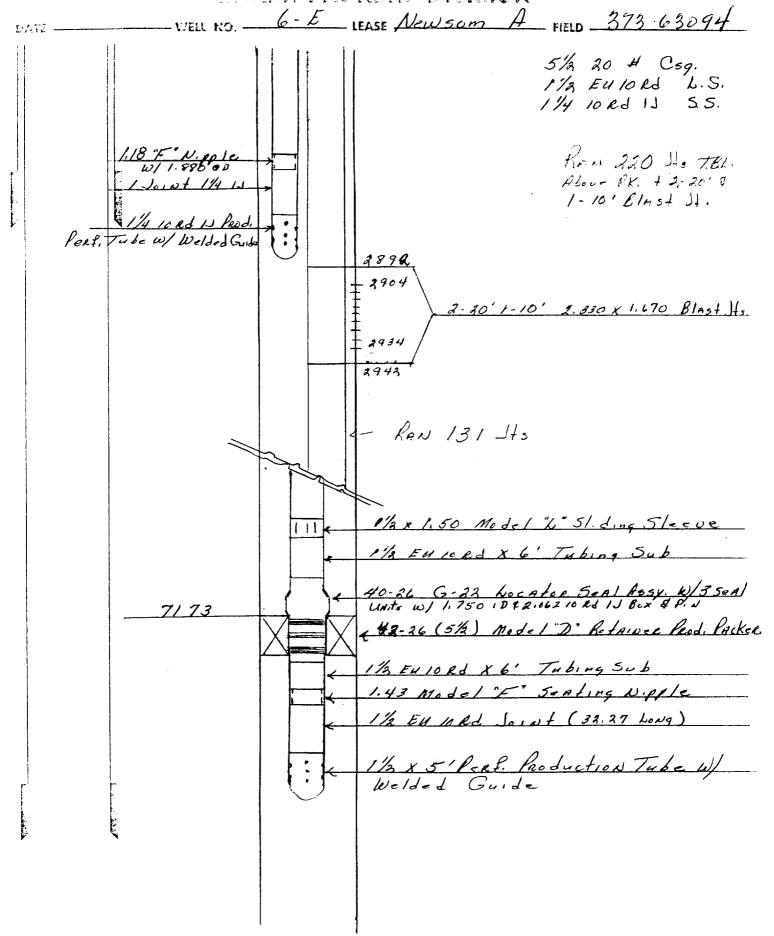
NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO APPLICATION FOR MULTIPLE COMPLETION

Operator c/o John H. Hill, et	ation al.	County	Date		
The Lakes at Bent Tre				November 21, 1980	
Address 17400 Dallas Parkway Dallas, Texas 75252	, Ste. 210	Newsom "A"/SF-078		5E	
Location of Well G	15	Township 26N	Range	8W	
 Has the New Mexico Oil Conservation zones within one mile of the subject w If answer is yes, identify one such ins 	rell? YES	NO X			
3. The following facts are submitted:	Upper Zone	Intermed Zone		Lower Zone	
a. Name of Pool and Formation	PC			Dak	
b. Top and Bottom of					
Pay Section (Perforations)	2904' - 2934	. 1		7276' - 7418'	
c. Type of production (Oil or Gas)	Gas			Gas	
d. Method of Production (Flowing or Artificial Lift) i. The following are attached. (Please ch	FL .			FL	
izers and/or turbolizer diameters and setting of	s and location thereof depth, location and typ- tion of all wells on ap-	, quantities used and top of co be of packers and side door chol plicant's lease, all offset we	ement, perforated kes, and such oth	l intervals, tubing strings, including her information as may be pertinent	
 a. Diagrammatic Sketch of izers and/or turbolizer diameters and setting of the setting	s and location thereof depth, location and typ- tion of all wells on ap- ties offsetting applicant such multiple comple- tied copies of the applayed or other acceptable the log is not available	, quantities used and top of come of packers and side door choloplicant's lease, all offset were's lease. tion from each offset operator, ication. le log with tops and bottoms at the time application is file	ement, perforated kes, and such oth lls on offset lead, or in lieu there of producing zored it shall be su	intervals, tubing strings, including ter information as may be pertinent uses, and the names and addresses of, evidence that said offset operation in bmitted as provided by Rule 112-A.	
a. Diagrammatic Sketch of izers and/or turbolizer diameters and setting of the se	s and location thereof depth, location and typ- tion of all wells on ap- ties offsetting applicant such multiple comple- tied copies of the applayed or other acceptable the log is not available	, quantities used and top of come of packers and side door choloplicant's lease, all offset were's lease. tion from each offset operator, ication. le log with tops and bottoms at the time application is file	ement, perforated kes, and such oth lls on offset lead, or in lieu there of producing zored it shall be su	meters and setting depths, central- l intervals, tubing strings, including her information as may be pertinent uses, and the names and addresses of, evidence that said offset opera hes and intervals of perforation in bmitted as provided by Rule 112-A. ess.	
a. Diagrammatic Sketch of izers and/or turbolizer diameters and setting of operators of all leas. X b. Plat showing the locat of operators of all leas. X c. Waivers consenting to tors have been furnish. A Electrical log of the widicated thereon. (If suc.) 5. List all offset operators to the lease of the second of the lease of the leas	s and location thereof depth, location and typ- tion of all wells on ap- ties offsetting applicant such multiple comple- tied copies of the applayed or other acceptable the log is not available	, quantities used and top of come of packers and side door choloplicant's lease, all offset were's lease. tion from each offset operator, ication. le log with tops and bottoms at the time application is file	ement, perforated kes, and such oth lls on offset lead, or in lieu there of producing zored it shall be su	intervals, tubing strings, including the information as may be pertinent uses, and the names and addresses of, evidence that said offset operates and intervals of perforation in bmitted as provided by Rule 112-A.	
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*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

		8W
4	Supron Newsom A #5	El Paso Natural Gas Co. Turner B Calm H #13
9	Supron Supron Newsom A Newsom #4E A #7E	Supron Nickson #11 E Supron Nickson # 11
	Consolidated Supron Oil & Gas Con • Hale #2 Newsom B #4 Newsom A #6	Nickson #9 Supron

John H. H.II EMIER PACKERS DIVISION



 $(x_i) \in H^{1,\alpha}(\mathbb{R}^n) \cap H^{1,\alpha}(\mathbb{R}^n) = 0$

Newsom. A OE

