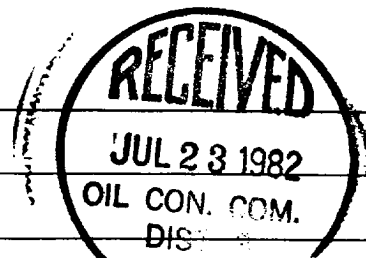


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	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65



Operator Union Texas Petroleum Corporation	
Address 1860 Lincoln Street, Suite 1010, Denver, Colorado 80295	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change of Ownership to
Recompletion <input type="checkbox"/>	Unicom Producing Company successor to
Change in Ownership <input checked="" type="checkbox"/>	Supron Energy Corporation

If change of ownership give name and address of previous owner: Supron Energy Corporation, P. O. Box 808, Farmington, New Mexico 87401

II. DESCRIPTION OF WELL AND LEASE

Lease Name Newsom "A"	Well No. 6-E	Pool Name, Including Formation Ballard Pictured Cliffs	Kind of Lease State, Federal or Fee Fed	Lease No. SF078430
Location Unit Letter G 1800 Feet From The North Line and 1850 Feet From The East Line of Section 15 Township 26N Range 8W, NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Gas Company of New Mexico	1800 First International Building Dallas, Texas 75201	
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 15
	Twp. 26N	Rge. 8W
	Is gas actually connected? Yes	
	When 6/24/81	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X						
Date Spudded 10/2/80	Date Compl. Ready to Prod. 4/24/81	Total Depth 7475	P.B.T.D. 7442					
Elevations (DF, RKB, RT, GR, etc.) 7052	Name of Producing Formation Picture Cliffs	Top Oil/Gas Pay 2870	Tubing Depth 2913					
Perforations 2904, 08, 10, 12, 14, 16, 20, 26, 28, 30			Depth Casing Shoe 7474					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4"	8 5/8"	354	275					
7 7/8"	5 1/2"	7474	1493					
	1 1/2"	2913						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Union Texas Petroleum Corporation

(Signature)
Vice-President

(Title)
6/10/82
(Date)

OIL CONSERVATION COMMISSION

JUL 23 1982

APPROVED _____, 19

BY Original Signed by _____

TITLE: SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.