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State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT M 1000 Rio Brance Rd., Astec, NM 87410

Santa Pe, New Mexico 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION

L		TOTRA	NSP	ORT OIL	AND NA	TURAL G	AS				
Operator MERIDIAN OIL INC.								API No.			
P. O. Box 4289, Farmington, New Mexico 87499											
Resounce) for Pilling (Check proper box) New Well		Change in	T		U 04	her (Please exp	-		,		
Recompletion Change in Operator	Oil Curloston		Dry G	.	,	8-1	Fect	6/2	3/90		
Change in Operator L&I Calaghest Gos Condenses Mechange of operator give same and address of previous operator. Union Texas Petroleum Corporation, P. O. Box 2120, Houston, TX 77252-2120											
II. DESCRIPTION OF WELL AND LEASE											
Lease Name NEWSOME "A"	Well No. Pool Name, Including				· · · · · · · · · · · · · · · · · · ·			of Lease	Classe Lease No. Rederal or Pee SF07843		
Location	BASIN DAKO					.UIA			3107043		
Unit Lotter G :_ G Post From The Line and C Fost From The Line											
Section 15 Township 26N Range 08W NAMPM SAN JUAN County											
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS											
Manne of Authorized Transporter of Oil or Condenses Address (Give address to which approved copy of this form is to be seen) Meridian Oil Inc. Address (Give address to which approved copy of this form is to be seen) P. O. Box 4289, Farmington, NM 87499											
	of Authorized Transporter of Casinghead Ges or Dry Ges					Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids,				Rec	P. O. Box 990, Farming to gas actually consected? When						
pive location of maks.	نِــــــــــــــــــــــــــــــــــــ	Ĺ <u>. </u>	Twp	i	1	•	i				
If this production is commingled with that I IV. COMPLETION DATA	POED BEST OCH	HEL 100'00 GL	pool, g	ive comming	ing order sun	nber:					
Designate Type of Completion	· (X)	Oil Well		Cas Well	New Well	Workover	Doepea	Plug Back	Same Res'v	Diff Resiv	
Date Spudded	Data Compt. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Cas Pay			Tubing Depth			
Performitions								Depth Casing Shoe			
HOLE SIZE	TUBING, CASING AND							PACKS CENERAL			
NOTE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
					ļ			 			
V. TEST DATA AND REQUES OIL WELL (Ten must be after n					h		laurahla dan ehi		for All 24 hour		
Date First New Oil Run To Tank					be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure				Casing Pres			Choke Size		6	
	•						CRE	INE			
Actual Frod. During Test	Oll - Bbia.			Water - Bot	Water - Bbla.						
GAS WELL	•					· · ·	<u> </u>	JUL	3 1990		
Actual Prof. Test - MCF/D	Length of Test				Bbls. Conde	Bbls. Condensate/MMCF			Cush of Coldand DIA		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pres	asing Pressure (Shut-in) Choks 30451.					
VI OPERATOR CERTIFIC	ATE OF	COM	AT TO	NCE	<u> </u>			<u> </u>			
VI. OPERATOR CERTIFICATE OF COMPITANCE 1 bereby certify that the rules and regulations of the Oil Conservation					Î	UIL CONSERVATION DIVISION					
Division have been complied with and that the information gives above in true and complete to the best of my knowledge and belief.					Date Approved						
Leslie 7	ahi	van	ı			- Apriore	·		\sim		
Signature Leslie Kahwajy	Prod. Serv. Supervisor				Ву.						
Printed Name 6/15/90		(505):			Title	9	SU	PERVISO	R DISTR	ICT /3	
Date 0/ 13/ 90			ophose			-					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

¹⁾ Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.