

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells

98 DEC 10 PM 2:23

1. Type of Well
GAS

070 FARMINGTON, NM

5. Lease Number
SF-078430
If Indian, All. or
Tribe Name

7. Unit Agreement Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1800' FSL 1850' FEL, Sec.15, T-26-N, R-8-W, NMPM

8. Well Name & Number
Newsom A #6E

9. API Well No.
30-045-24506

10. Field and Pool
Basin Dakota

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☒ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☐ Other -

13. Describe Proposed or Completed Operations

It is intended to plug and abandon the subject well according to the attached procedure.

RECEIVED
JAN - 8 1999

OIL CON. DIV
DEPT. OF THE INTERIOR

14. I hereby certify that the foregoing is true and correct.

Signed Reggie Shaahmed (KLM1) Title Regulatory Administrator Date 12/8/98
TLW

(This space for Federal or State Office use)

APPROVED BY 75/ Duane W. Spencer Title _____ Date JAN - 8 1999

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCO

PLUG & ABANDONMENT PROCEDURE

12-02-98

Newsom "A" #6E

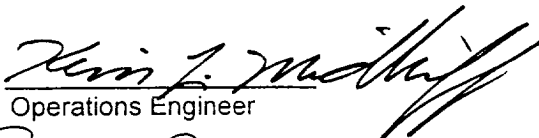
Basin Dakota

1800' FSL and 810' FWL / SW, Section 3, T-26-N, R-8-W
San Juan Co., New Mexico

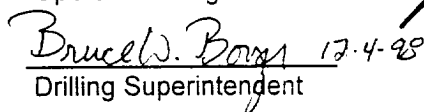
Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

1. Install and test location rig anchors. Prepare blow pit. Comply with all NMOCD, BLM, and Burlington safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line and blow down well; kill with water as necessary. ND wellhead and NU BOP. Test BOP.
2. POH and tally 1-1/2" 2.9# EUE tubing (7403'); visually inspect the tubing. If necessary LD tubing and PU 2" workstring. Round-trip 5-1/2" gauge ring or casing scraper to 7226'.
3. **Plug #1 (Dakota top, 7226' - 7126')**: Set 5-1/2" wireline CIBP at 7226'. TIH with open ended tubing workstring and tag CIBP. Load casing with water and pressure test casing to 1000#. If casing does not test, then spot or tag subsequent plug as appropriate. Mix 16 sxs Class B cement and spot a balanced plug inside casing above the CIBP to isolate Dakota interval. PUH to 6420'.
4. **Plug #2 (Gallup top, 6420' - 6320')**: Mix 16 sxs Class B cement and spot balanced plug inside casing over Gallup top. PUH to 4497'.
5. **Plug #3 (Mesaverde top, 4497' - 4397')**: Mix 16 sxs Class B cement and spot a balanced plug inside casing to cover Mesaverde top. PUH to 2916'.
6. **Plug #4 (Pictured Cliffs and Fruitland tops, 2916' - 2585')**: Mix 41 sxs Class B cement and spot a balanced plug inside casing to cover PC top and Fruitland top. PUH to 2275'.
7. **Plug #5 (Kirtland and Ojo Alamo tops, 2275' - 1995')**: Mix 35 sxs Class B cement and spot a balanced plug inside casing to cover Kirtland and Ojo Alamo tops. PUH to 560'.
8. **Plug #6 (Nacimiento top and 8-5/8" casing shoe at 560')**: Attempt to pump into bradenhead, up to 400#. If able to pump into bradenhead, then perforate 3 HSC holes at 560' and attempt to circulate. If able to circulate to surface, then pump cement down casing and out bradenhead. If bradenhead tests, then with tubing at 560', mix and spot approximately 60 sxs Class B cement from 560' to surface, circulate good cement out casing valve. TOH and LD tubing. Shut in well.
9. ND BOP and cut off wellhead below surface casing. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

Recommended:


Operations Engineer

Approval:

 12-4-98
Drilling Superintendent