UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Form 9–331 Dec. 1973	Form Approved. Budget Bureau No. 42-R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	SF- 96 0384 - B
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas U other Junked Hole	Hickman
Well Giller	9. WELL NO.
2. NAME OF OPERATOR	8
J. Gregory Merrion & Robert L. Bayless	10. FIELD OR WILDCAT NAME So. Gallego
3. ADDRESS OF OPERATOR	Fruitland; Wildcat Pic. Cliff
P.O. Box 507 Farmington, NM 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA
AT CURSAGE	Section 3, T26N, R12W
AT SURFACE: 1850 FSL & 790 FEL AT TOP PROD. INTERVAL: Same	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH: same	San Juan New Mexico
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REPORT, OR OTHER DATA	15 FLEVATIONS (OLIOW DE MODILIANDINE)
	15 ELEVATIONS (SHOW DF, KDB, AND WD) 5951' GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	3331 011
TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
CHANGE ZONES	
ABANDON*	
(other)	
17 DESCRIPE PROPOSED OF COMPLETED OPERATIONS (S)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinent.)	rectionally drilled give subsurface locations and

1. oil gas uther Junked Hole	Hickman
well well other Junked Hole	9. WELL NO.
2. NAME OF OPERATOR	8
J. Gregory Merrion & Robert L. Bayless	10. FIELD OR WILDCAT NAME So. Gallego
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P.O. Box 507 Farmington, NM 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA
	Section 3, T26N, R12W
AT SURFACE: 1850 FSL & 790 FEL AT TOP PROD. INTERVAL: Same	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH: same	San Juan New Mexico
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REPORT, OR OTHER DATA	15 ELEVATIONS (CHOW DE LOD AND WE)
na na	15. ELEVATIONS (SHOW DF, KDB, AND WD) 5951' GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	1 3351 OII
TEST WATER SHUT-OFF	
FRACTURE TREAT	
SHOOT OR ACIDIZE	
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone change on Form 9-330.)
MULTIPLE COMPLETE	
CHANGE ZONES	use the
ABANDON* (other)	
(Other)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinent.)	irectionally drilled give subsurface locations and
Request approval to abandon because of junk 1	eft in hole. Propose to plug
by filling open hole from 1143 to 980', soft	inside of 4½" casing. Spot 50
feet surface plug. No casing will be recover	ed. Will erect dry hole marker.
Intend to drill replacement well on same pad,	therefore no soffice reclamation
proposed.	OCT 1 3 1981
	OIL CON. COM.
Subsurface Safety Valve: Manu. and Type	Dist. COM.
18. I hereby certify that the loregoing is true and correct	3

APPROVED BY TOTAL OF APPROVAL, IF ANY:

(This space for Federal or State office use)

Engineer DATE September 17, 1981

OCT

8 1981

U. S. GEOLOGICAL SURVEY Drawer 600 Farmington, New Mexico 87499-00600

Attachment to Notice of

Intention to Abandon

Re: Permanent Abandonment

Well: #8 Hickmon

CONDITIONS OF APPROVAL

 Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."

- 2. The Farmington office (telephone (505) 325-4572) is to be notified in sufficient time for a representative to witness all plugging operations.
- 3. Blowout prevention equipment is required.
- 4. In addition to normal filling of pits and cleanup of location, additional surface restoration work <u>may</u> be required, i.e. ripping of pad and/or access road, reseeding, etc. We have asked the Surface Management Agency for the surface restoration requirements for this well and we should be able to furnish you these requirements within 30 days. After plugging the well and before making final clean-up, you should contact this office unless you have already been advised as to what additional surface restoration work is required.
- 5. The following modifications to your plugging program are to be made (when applicable):

cement plugs required:

Office Hours: 7:30 A.M. to 4:15 P.M.