

Form 9-331
Dec. 1973Form Approved.
Budget Bureau No. 42-R1424UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐2. NAME OF OPERATOR
Jerome P. McHugh3. ADDRESS OF OPERATOR
P O Box 208, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 890' FNL - 1850 FWL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐(other) ☐5. LEASE
16470

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bengal A

9. WELL NO.

#4R

10. FIELD OR WILDCAT NAME

WAW-Fruitland-PC

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 1 T26N R12W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5987' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached sheet for 1 1/4" tbg.



Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Jerome P. McHugh TITLE Agent DATE 11-13-80

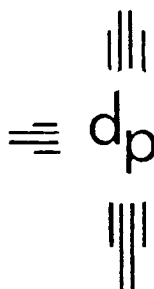
(This space for Federal or State office use)

APPROVED BY NOV 1/9 1980 TITLE _____ DATE _____

CONDITIONS OF APPROVAL IF ANY:

BUT

NMOGCC



dugan production corp.

Jerome P. McHugh
Bengal A #4R
890' FNL - 1850' FWL
Sec 1 T26N R12W
San Juan County, NM

MORNING REPORT

- 9-23-80 Moved in and rigged up Morrow Drlg. Co. rig. Spudded 8-3/4" hole @ 3:30 p.m. Drilled to 85'. Ran 2 jts. 7" O.D. 26#, 8 Rd, ST&C csg. T.E. 84.30' set @ 85' G.L. Cemented w/ 35 sks class "B" neat (cement circ.) P.O.B. @ 6:30 p.m., 9-22-80.
- 9-24-80 Drlg. 6-1/8" hole w/ wtr @ 180'.
- 9-25-80 Drlg. 6-1/8" hole w/ wtr @ 500'.
- 9-26-80 Drlg. - 6-1/8" hole @ 920'.
- 9-27-80 Drlg. - 1170' w/ wtr.
- 9-28-80 TD 1250' - finished drlg. 6-1/8" hole to T.D.. Ran 32 jts 4-1/2" O.D., 10.5#, 8 Rd, ST&C csg and one joint 5-1/2" O.D. 14#, 8 Rd., ST&C csg. T.E. 1263.13' set @ 1251' GL. Cemented w/ 50 sks 2% Lodense followed by 50 sks class "B" (total slurry 767 cu. ft.). Good circulation while cementing. Reciprocated pipe OK while cementing. Job complete at 4:00 p.m., 9-27-80. (Circulated trace of cement to surface.)
- 10-13-80 Moved in and rigged up Morrow Drlg. Co. rig. T.I.H. w/ drill pipe & 3-7/8" bit. Blow hole and dry up w/ Western Air Drlg. compressor. Drill out plug and guide shoe (1251'). Drilled to 1296'. Hit three coals and tested each. First coal was ignited and burned. 2nd and 3rd coals produced greater glows successively. Hole T.D. 1296'. Open hole completion 1251' to 1296'. Well making estimated 50 - 75 MCF G P D - P.O.H. and shut well in.
- 10-16-80 Moved in and rigged up F.W.S. swabing unit. Ran 39 jts 1 1/4" O.D. 2.4# 10Rd, EUE tbg. T.E. 1271.55' set @ 1270' G.L. Well kicked off thru tbg after landing tbg. Making estimated 100 MCFCPD. Blew to atmosphere for 1 hr. Shut in for I.P.