Farm Appro√ed.

Form 9-331 Dec. 1973

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

5. LEASE NOO-C-14-20-4324 6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Allotted 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME Chaco Plant 9. WELL NO. #17R 10. FIELD OR WILDCAT NAME WAW Fruitland PC 11. SEC., T., R., M., OR BLK, AND SURVE AREA Sec 14 T26N R12W 12. COUNTY OR PARISH San Juan 14. API NO.	124
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Sec 14 T26N R12W 12. COUNTY OR PARISH 13. STATE San Juan 14. API NO.	
San Juan 1 1111	Y UR
15. ELEVATIONS (SHOW DE, KDB, AND	, WD)

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 3-331-C for such proposals.)

gas 1. oil well other well 2. NAME OF OPERATOR Jerome P. McHugh 3. ADDRESS OF OPERATOR
Box 208, Familington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17 1830' FNL - 1070' FEL below.) AT SURFACE: AT TOP PROD. INTERVAL: AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT. OR OTHER DATA :

REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT

SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING

MULTIPLE COMPLETE CHANGE ZONES ABANDON*

(other)

SUBSEQUENT REPORT OF:

csg. and cement (NOTE: Report results of multiple to

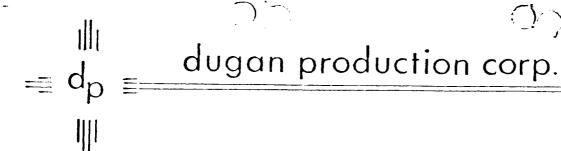
U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give including estimated date of starting any proposed work. If well is directionally drilled, give subsurface including estimated date of starting any proposed work. more and true vertical depths for all markers and zones pertinent to this work.)*

See reverse for report of $4\frac{1}{2}$ " casing and cementing.

ACCÉPTED F	OR RECORD
8 VCN	1981
-FARMING I U	UN DISTRICT

	Fit
Subsurface Safety Valve; Manu. and Type	Set @
/ bd morrant	ATE8-17-81
This space for reaction	DATE
APPROVED BY TITLE TITLE TOTAL OF APPROVAL, IF ANY.	100 to 10



Jerome P. McHugh Chaco Plant #17R 1830' FNL - 1070' FEL Sec 14 T26N R12W San Juan County, NM

MORNING REPORT

- 9-4-80 Moved in and rigged up Morrow Drlg. Co. rig. Spudded 9-7/8" hole @ 10:30 a.m. 9-3-80. Drilled to 89' ran 2 jts 7" OD, 26#, 8 Rd ST&C Csg. T.E. 85.37' set @ 85' G.L. cemented w/ 35 sks class "3" neat P.O.B. @ 2:30 p.m. 9-3-80. W.O.C. (Cement circulated)
- 9-5-80 Drilling 6-1/8" hole w/ wtr. @ 360'
- 9-6-80 Drlg 6-1/8" hole w/ wtr. @ 600'
- 9-7-80 Drlg 6-1/8" hole @ 890'
- 9-8-80 Depth 1200'. Prep to run 4-1/2" csq.
- 9-9-80 Conditioned hole laid down drill pipe. Attempt to run 4-1/2" csg. hit tight spot w/ csg. @ 1050' while attempting to circulate csg. down, pumped csg. a few feet out of hole and csg. dropped through tight spot causing damage to leveling jacks on rig. Shut down to repair rig.
- 9-10-80 Finished rig repairs ran 29 jts. 4-1/2" 00, 10.5#, K-55, 8 Rd csg. and 1 jt. 5-1/2" 00 14#, K-55, 8 Rd csg. as top joint. T.E. 1203.39' set at 1202' G.L. Cemented w/ 50 sks 2% lodense followed by 50 sks class "B" neat good mud returns while cementing circulated trace of cement P.O.B. @ 1:00 p.m. 9-9-80.

MMOCC

U. S. GEOLOGICAL SURVEY Drawer 600 Farmington, New Mexico 87499-00600

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: 17R Chars Plant

CONDITIONS OF APPROVAL

- Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."
- 2. The Farmington office (telephone (505) 325-4572) is to be notified in sufficient time for a representative to witness all plugging operations.
- 3. Blowout prevention equipment is required.
- 4. In addition to normal filling of pits and cleanup of location, additional surface restoration work may be required, i.e. ripping of pad and/or road, reseeding, etc. We have asked the Surface Management Agency for the surface restoration requirements for this well and we should be able to fur nish you these requirements within 30 days. After plugging the well and 30 1981 before making final clean-up, you should contact this office unless you coay already been advised as to what additional surface restoration work is DIST. 3 required.
- 5. The following modifications to your plugging program are to be made (when applicable):

add plug seer interval from 480' to 275' to cover the ojo Alamo.

Office Hours: 7:30 A.M. to 4:15 P.M.