

Form 9-331
Dec. 1973UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well2. NAME OF OPERATOR
Jerome P. McHugh3. ADDRESS OF OPERATOR
Box 208, Farmington, NM 874014. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1830' FNL - 1070' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.
*REPORT, OR OTHER DATA *REQUEST FOR APPROVAL TO:
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

XX ☐
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☐
☐
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4 1/2" csg. and cement
RECEIVED
OCT 28 1981
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

5. LEASE
N00-C-14-20-43246. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo Allotted

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Chaco Plant9. WELL NO.
#17R10. FIELD OR WILDCAT NAME
WAW Fruitland PC11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 14 T26N R12W12. COUNTY OR PARISH: 13. STATE
San Juan NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6133' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations, measured and true vertical depths for all markers and zones pertinent to this work.)

See reverse for report of 4 1/2" casing and cementing.

ACCEPTED FOR RECORD

NOV 8 1981

FARMINGTON DISTRICT

BY Edley

Set @

Ft.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED J. L. Rugg TITLE Agent

DATE - 8-17-81

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY.

NMOCC



dugan production corp.

Jerome P. McHugh
Chaco Plant #17R
1830' FNL - 1070' FEL
Sec 14 T26N R12W
San Juan County, NM

MORNING REPORT

- 9-4-80 Moved in and rigged up Morrow Drlg. Co. rig. Spudded 9-7/8" hole @ 10:30 a.m. 9-3-80. Drilled to 89' ran 2 jts 7" OD, 26#, 8 Rd ST&C Csg. T.E. 85.37' set @ 85' G.L. cemented w/ 35 sks class "B" neat P.O.B. @ 2:30 p.m. 9-3-80. W.O.C. (Cement circulated)
- 9-5-80 Drilling 6-1/8" hole w/ wtr. @ 360'
- 9-6-80 Drlg 6-1/8" hole w/ wtr. @ 600'
- 9-7-80 Drlg 6-1/8" hole @ 890'
- 9-8-80 Depth 1200'. Prep to run 4-1/2" csg.
- 9-9-80 Conditioned hole - laid down drill pipe. Attempt to run 4-1/2" csg. - hit tight spot w/ csg. @ 1050' - while attempting to circulate csg. down, pumped csg. a few feet out of hole and csg. dropped through tight spot causing damage to leveling jacks on rig. Shut down to repair rig.
- 9-10-80 Finished rig repairs - ran 29 jts. 4-1/2" OD, 10.5#, K-55, 8 Rd csg. and 1 jt. 5-1/2" OD 14#, K-55, 8 Rd csg. as top joint. T.E. 1203.39' set at 1202' G.L. Cemented w/ 50 sks 2% lodense followed by 50 sks class "B" neat - good mud returns while cementing - circulated trace of cement - P.O.B. @ 1:00 p.m. 9-9-80.

5 - USGS, Fmn

1 McHugh

1 File

Form Approved.
Budget Bureau No. 42-R1424Form 9-331
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1. oil well ☐ gas well ☒ other2. NAME OF OPERATOR
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AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☒
(other) ☐

SUBSEQUENT REPORT OF:

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☐5. LEASE
N00-C-14-20-43246. IF INDIAN, ALLOTTEE OR TRIBE NAME
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Sec 14 T26N R12W12. COUNTY OR PARISH
San Juan13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDS, AND WD)
6133' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plan to plug and abandon well as follows:

1. Set plug in open hole using 20 sx cement.
2. Spot plug using 10 sx cement from 150' to surface.
3. Place mud with consistency of 9.2 lb./gal. between plugs.
4. Install permanent dry hole monument.
5. Fill all pits.
6. Clean well location of all equipment, pipe, junk, and trash.
7. Accomplish surface restoration as specified by the surface management agency or land owner.
8. Cut or remove tie downs.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED Thomas A. Dugan TITLE Agent DATE 10-16-81
(This space for Federal or State office use)APPROVED BY [Signature] TITLE Acting Dist. Super. DATE 10-16-81
CONDITIONS OF APPROVAL, IF ANY:

NM6CC

U. S. GEOLOGICAL SURVEY
Drawer 600
Farmington, New Mexico 87499-00600

Attachment to Notice of
Intention to Abandon

Re: Permanent Abandonment

Well: 17R Chaco Plant

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."
2. The Farmington office (telephone (505) 325-4572) is to be notified in sufficient time for a representative to witness all plugging operations.
3. Blowout prevention equipment is required.
4. In addition to normal filling of pits and cleanup of location, additional surface restoration work may be required, i.e. ripping of pad and/or road, reseeding, etc. We have asked the Surface Management Agency for the surface restoration requirements for this well and we should be able to furnish you these requirements within 30 days. After plugging the well and before making final clean-up, you should contact this office unless you have already been advised as to what additional surface restoration work is required.
5. The following modifications to your plugging program are to be made (when applicable):

*add plug over interval from 480' to 275'
to cover the ojo Alamos.*

