

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals

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070 FARMINGTON, NM

5.	Lease Designation and Serial No. NOO-C-14-20-4324
6.	If Indian, Allottee or Tribe Name Navajo Allotted
7.	If Unit or CA, Agreement Designation
8.	Well Name and No. Chaco Plant #17R
9.	API Well No.
10.	Field and Pool, or Exploratory Area WAW Fruitland Sand & P.C.
11.	County or Parish, State San Juan County, NM.

SUBMIT IN TRIPLICATE

1.	Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other
2.	Name of Operator Thompson Engineering and Production Corp.
3.	Address and Telephone No. C/O Walsh Engineering & Production Corp. 7415 East Main Farmington, NM 87402 505-327-4892
4.	Location of Well (Footage, Sec., T., R., M., or Survey Description) 1830' FNL & 1070' FEL, Sec. 14, T26N, R12W, Unit H

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input checked="" type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Removed P&A marker. Installed 5-1/2" tubinghead. Drilled out cement in 4-1/2" casing with 3-7/8" bit to 1202'. Continued drilling to 1477'. Ran 48 joints of 2-7/8", 6.4#, J-55, EUE tubing and set at 1471'. Float at 1467'. Cemented with 75 sx (89cu.ft.) of Cl "B" with 1/4#/sk of celloflake and 2% CaCl₂. Cement locked up while pumping displacement. Did not circulate cement to surface. Drilled out cement inside 2-7/8" tubing to float at 1467'.

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AUG 28 1997

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Paul C. Thompson (Paul C. Thompson) Title President Date 08/22/97

(This space for Federal or State office use)

Approved by _____ Title _____ Date AUG 26 1997

Conditions of approval, if any:

ACCEPTED FOR RECORD

FARMINGTON DISTRICT OFFICE

BY

NMOC