

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Thompson Engineering and Production Corp.

3. Address and Telephone No. C/O Walsh Engineering & Production Corp.
7415 East Main Farmington, NM 87402 505-327-4892

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1830' FNL & 1070' FEL, Sec. 14, T26N, R12W, Unit H

5. Lease Designation and Serial No.
NOO-C-14-20-4324

6. If Indian, Allottee or Tribe Name
Navajo Allotted

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Chaco Plant #17R

9. API Well No.
30-005-24525

10. Field and Pool, or Exploratory Area
S. Gallien Walsh Fruitland Sand & P.C.

11. County or Parish, State
San Juan County, NM.

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____

- ☐ Change of Plans
☒ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran CNL/GR and CBL logs from 1465' to 885'. Found top of cement at 1266' GL. Perforated 1341' - 1346' at 4 spf. Total of 20 (0.32") holes. Fraced Pictured Cliffs formation according to the attached treatment report.

RECEIVED
SEP 29 1997

OIL CON. DIV.
DIST. 3

SEP 29 1997
11:15

14. I hereby certify that the foregoing is true and correct

Signed Paul C. Thompson (Paul C. Thompson) Title President Date 09/22/97

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____ Date _____

ACCEPTED FOR RECORD

SEP 25 1997

NMOCD

FARMINGTON DISTRICT OFFICE
BY _____

FRACTURE TREATMENT

Formation W. Kutz P.C. Stage No. 1Date 9/20/97Operator THOMPSON ENGR. & PROD. CORP. Lease and Well Chaco Plant #17RCorrelation Log Type CNL/GR & CBL From 1465 To 885Temporary Bridge Plug Type None Set At _____Perforations 1341' - 1346' GL Total of 20 (0.32") holes
4 Per foot type _____Pad 10,000 gallons. Additives 20# Linear Gel
in 70% N₂ FoamWater 10,754 gallons. Additives 20#/1000 Gal
Linear Gel, Surfactant, Enzyme Breaker, & BiocideNitrogen 160,000 SCFSand 50,000 lbs. Size 20/40 ArizonaFlush Includ above gallons. Additives _____Breakdown 3000 psigAve. Treating Pressure 2800 psigMax. Treating Pressure 3200 psigAve. Injection Rate 35 BPM

Hydraulic Horsepower _____ HHP

Instantaneous SIP 450 psig5 Minute SIP 294 psig10 Minute SIP 189 psig15 Minute SIP 125 psig

Ball Drops: None Balls at _____ gallons _____ psig
 _____ Balls at _____ gallons _____ psig
 _____ Balls at _____ gallons _____ psig

Remarks: Preceded pad with 500 gallons of 15% HCl*Walsh* ENGINEERING & PRODUCTION CORP.