

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NOO-C-14-20-4324

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Allotted

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Chaco Plant #17R

9. API WELL NO.

30-045-24525

10. FIELD AND POOL, OR WILDCAT

S. Gailor
FT-Sand & P.C.

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

H Section 14, T26N, R12W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other 97 OCT -9 PM 1:57

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☒ PLUG BACK ☐ DIFF. REVR. ☐ Other 070 Farmington, NM

2. NAME OF OPERATOR

THOMPSON ENGR. & PROD. CORP.

3. ADDRESS AND TELEPHONE NO.

7415 E. Main Farmington, New Mexico 87402 (505) 327-4892

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1830'FNL & 1070'FEL

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO. OCT 14 1997

15. DATE SPUDDED 9/4/80 16. DATE T.D. REACHED 8/14/97 17. DATE COMPL. (Ready to prod.) 10/6/97 18. ELEVATION (OF, RKB, RT, GR, ETC.)* 6133' GL 19. ELEV. CASINGHEAD 6133' GL

20. TOTAL DEPTH, MD & TVD 1477' GL 21. PLUG, BACK T.D., MD & TVD 1467' GL 22. IF MULTIPLE COMPLEMENTS, HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS 0 - 1477 CABLE TOOLS -

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1341 - 1346' 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL/GR & CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	26#	85	9 7/8	41 cu. ft.	Surface
4 1/2"	10.5#	1202	6 1/8	103 cu. ft. + 59 cu. ft.	Surface
2 7/8"	6.4#	1471	4 3/4	89 cu. ft.	1266'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1 1/2	1357	

31. PERFORATION RECORD (Interval, size and number)

1341 - 1346 @ 4 spf
Total of 20 (0.32") holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1341 - 1346	50,000 # of 20/40 Sand, 10,754 gal. of 20# Gel, and 160,000 SCF of Nitrogen

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
10/6/97		Pumping				Shut In	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10/6/96	24	1"	→		50		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
0	SI = 248	→		50	98		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented Waiting on Pipeline

TEST WITNESSED BY

Paul Thompson

35. LIST OF ATTACHMENTS

CNL/GR & CBL Logs

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Paul C. Thompson

TITLE President

OCT 08 1997

10/7/97

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON DISTRICT OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCB