District I PO Box 1988, Hobbs, NM \$1241-1988

## State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office

District II PO Drawer DD, Artesia, NM \$8211-0719

OIL CONSERVATION DIVISION

No be 2 2088, Santa Pe, NM #7594-2088  I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT  Operator same and Address  THOMPSON ENGR. & PROD. CORP. 7415 E. Main Farmington, New Mexico 87402  30 - 045-24525  MAM Fruitland Sand Fittured Cliffs  Property Code  On Surface Location  Uter lot no. Section I Towaship Range Lot Ida Feet from the North/South Line Feet from the Location  Uter lot no. Section I Description  Uter lot no. Section I Towaship Range Lot Ida Feet from the North/South Line Feet from the Location  Uter lot no. Section I Towaship Range Lot Ida Feet from the North/South Line Feet from the Location  Uter lot no. Section I Towaship Range Lot Ida Feet from the North/South Line Feet from the Location  Uter lot no. Section I Towaship Range Lot Ida Feet from the North/South Line Feet from the Location  Uter Code Producing Method Code "Gas Cransection Date "C-129 Permit Number" C-129 Erfective Date "C-129 Erptration D P D D D D D D D D D D D D D D D D D	District III			<b>0</b>	]	PO Box 2	2088					. 5 Copi	
Company   Control   Company   Control   Company   Control   Company   Control   Company   Control   Cont		Rd., Aztec,	NM 87410		e, NM 8	7504-2088			AMENDED REPORT				
THOMP SON ENGR. & PROD. CORP.   7415 E. Main   Fearington, New Mexico 87402   RC		nta Fe, NM	87504-2088		. 0111.1			) <b>(7</b>		ANICDA	Орт		
THOMPSON ENGR. 6 PROD. CORP. 7/415 E. Main Farmington, New Mexico 87402   ***ONE Number** 30 -045-24525  ***EMM** ***Property Code**  ***Property Code**  ***Property Code**  ***Chaco Plant    10 Surface Location   17	<u>.                                    </u>	R	EQUES				AUTHOR	CIZATI	ON TO TE			<u> </u>	
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Farmington, New Mexico 87402    All Number 30 - 045-24525			ROD. CORE				Filing	Code					
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Chaco Plant			[	HAN Frui	itland	Sand 🥰 E	ictured (	Cliffs		87490 773/0			
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"Las Code   "Producing Method Code   "Ga Connection Data   "C-129 Fermit Number   "C-129 Effective Data   "C-129 Expiradon D P   10/6/97   "POD   "O/G   "POD ULSTR Location and Description   "Transporter Name and Advance and Description   "Transporter Name and Advance and Description   "POD ULSTR Location and Description   "Seat ULSTR Location and Description   "Pod ULSTR Location and Description   "Seat ULSTR Location and Description   "Pod ULSTR Location and Description   "Po					Lot Ida	Feet from t	he North/	South line	Feet from the	East/West Has		County	
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III. Oil and Gas Transporters	12 Lee Code	13 Produc	ing Method C	Code 14 Gas C	onnection Da	15 C-12	29 Permit Numbe	ar '	C-129 Effective	Date	" C-1	29 Expiration Det	
"Transporter   "Transporter   Name and Address   " POD   " O/G   " POD ULSTR Location and Description   DOTOS7   E1 Paso Field Services   2 8 1 9 9 3 8   G   P.O. Box 4289   Farmington, N.M. 87499   Farmington, N.M. 87499   Farmington, N.M. 87499   Farmington, N.M. 87499   To POD ULSTR Location and Description   DOTOS   P.O. Box 4289   Farmington, N.M. 87499   POD ULSTR Location and Description   DOTOS   P.O. Box 4289   P.O.	N		P	. 10	/6/97								
Note	III. Oil a	nd Gas	Transpo	rters									
El Paso Field Services   2 3 1 9 9 3 6   C				•	1.004		" POD	" O/G					
P. O. Box 4289   Farmington, N.M. 87499   Farmington, N.M. 87499		17.1	Paso F		rices	2 B 1	9 9 3 8	G				- <del></del>	
Farmington, N.M. 87499	007037	Р.	O. Box	4289									
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4 3/4"  2 7/8" - 6.4#  1 1/2"  1357  VI. Well Test Data  Date New Oil  Gas Delivery Date  10/6/97  10/6/97  10/6/97  4 Water  98 bbls  50 mcf  Test Length  Total College Total													
VI. Well Test Data  Date New Oil  Gas Delivery Date  10/6/97  10/6/97  Choke Size  Oil  Water  98 bbls  OIL CONSERVATION DIVISION knowledge and belief.  Signature:  Parel C. Manys  1357  Test Date  Test Date  Test Length  Test Aproved by:  OIL CONSERVATION DIVISION  Approved by:  Approved by:  Date New Oil  OIL CONSERVATION DIVISION  Approved by:  Approved by:  Date New Oil  Approved by:  OIL CONSERVATION DIVISION  Approved by:  OIL CONSERVATION DIVISION							12	202			1. ft		
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Date New Oil  Gas Delivery Date  10/6/97  10/6/97  24 hrs.  Choke Size  Gas  AOF  Test Method  Pitot  OIL CONSERVATION DIVISION  Approved by:  Datumy  Rolling and party  Pressure  Cag. Pressure  Cag. Pressure  Cag. Pressure  Cag. Pressure  OIL CONSERVATION DIVISION  Approved by:  Datumy  Rolling and party   Rolling and party   Rolling and party   Rolling and party  Rolling and party   Rolling and party   Rolling and party   Rolling and party   Rolling and party   Rolling and party   Rolling and party   Rolling and party   Rolling and party   Rolling and party   Rolling and party   Rolling and party   Rolling and p	<u></u>			1 1/2	2"		13						
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Previous Operator Signature Printed Name Title Da	1	Previou	s Operator S	ignature			Printed Nam	ie		Т	itle	Date	

District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

District II PO Drawer DD, Artesia, NM 88211-0719 District III

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

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REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT  Operator name and Address  Operator name and Address												
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with and that	the informati	on given abo	we is true and co	emplete to the be	st of my		(	DIL C	ONSERVAT	TION DI	VISION	
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	GEOR	ÆE.	COLEMAN	l 					<del> </del>			
Title:	RESIDI	ENT				Appr	oval Date:	, <u></u>	NO	IV 191	398	
Date:	Date: 1/1998 Phone: 505-327-0356											
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THOMP			ROD. CORI	2. 0375	81	*	Jugana Mirin			Tide	r Date	
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