## UNITED STATES

UNITED STATES	5. LEASE NM - 02901
DEPARTMENT OF THE INTERIOR  GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	N/A 7. UNIT AGREEMENT NAME N/A
• 4	8. FARM OR LEASE NAME Newsom "A"
well well other	9. WELL NO. 13
2. NAME OF OPERATOR Supron Energy Corp. % John H. Hill, et al	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR Suite 020, Kysar Building 300 W. Arrington, Farmington, New Mexico 87401	Ballard Pictured Cliffs  11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	Sec. 3 T26N R8W
AT SURFACE: 1610' FNL & 800' FWL (SW NW AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	12. COUNTY OR PARISH 13. STATE New Mexico
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6705 GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:  TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone change on Form 9-33 MAY 1 1981  OIL CON. COM. DIST. 3
<ol> <li>Logged well, ran Gamma Ray Correlation and Correlation and Correlation and Correlation as 96 - 2702, 04, 06, 10, 12, 14, 16, 18, 24. Strip.</li> <li>Acidized with 1000 gallons 15% HCL acid and Maximum Treating Pressure 2600 PSI, Minimum ISDP 600 PSI, Final Shut-In Pressure 600 PSI at 1:40 P.M., 4/27/81.</li> </ol>	CCL logs. follows: 2672, 74, 76, 92, Total 14 holes with Ceramic  2% KCL water. Treating Pressure 800 PSI,
	<i>₹</i>
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct  Exploration/I	Development ntApril_28, 1981
(This space for Federal or State of	ACCEPTED FOR RECORD
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	ADR 3 0 1981

FARMINGIEM DISTING \*See Instructions on Reverse Side

HAK 3 0 190