

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐										
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐								
2. NAME OF OPERATOR						5. LEASE DESIGNATION AND SERIAL NO.									
Supron Energy Corp. % John H. Hill, et al						NM-02901									
3. ADDRESS OF OPERATOR Suite 020, Kysar Building						6. IF INDIAN, ALLOTTEE OR TRIBE NAME									
300 W. Arrington, Farmington, New Mexico 87401						N/A									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):						7. UNIT AGREEMENT NAME									
At surface 1610' FNL & 800' FWL (SW NW)						N/A									
At top prod. interval reported below						8. FARM OR LEASE NAME									
At total depth						Newsom "A"									
14. PERMIT NO. FARMINGTON DATE ISSUED						9. WELL NO.									
15. DATE SPUDDED 4/16/81						13									
16. DATE T.D. REACHED 4/20/81						10. FIELD AND POOL, OR WILDCAT									
17. DATE COMPL. (Ready to prod.) 5/7/81						Ballard Pictured Cliffs									
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6705' GR						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA									
19. ELEV. CASINGHEAD 6707' GR						Sec. 3 T26N R8W									
20. TOTAL DEPTH, MD & TVD 3200' MD						12. COUNTY OR PARISH									
21. PLUG, BACK T.D., MD & TVD 3170' MD						San Juan									
22. IF MULTIPLE COMPL., HOW MANY* Single						13. STATE									
23. INTERVALS DRILLED BY						New Mexico									
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE									
2672' - 2724' Pictured Cliffs						No									
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED									
Gamma Ray Correlation and CCL						No									
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8 5/8"		24#		226'		12 1/4"		250 sx. Class B		-0-					
2 7/8"		6.40#		3179'		7 7/8"		925 sx. 50/50 Poz		-0-					
29. LINER RECORD								30. TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)								32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
2672, 74, 76, 92 - 2702, 04, 06, 10, 12, 14, 16, 18, 24. Total 14 holes with Ceramic Strip.								DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
								2672 - 2724				1000 gals. 15% HCL Acid			
												16,380 gals. 70% Quality Foam			
												55,000# 10/20 Sand			
												635,600 SCF Nitrogen			
33.* PRODUCTION															
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)							
		Flowing						Shut-In							
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF/D		WATER—BBL.		GAS-OIL RATIO	
5/7/81		3 hrs.		.75						287					
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			
		12						287							
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)								TEST WITNESSED BY							
Vented								A.R. Kendrick							
35. LIST OF ATTACHMENTS								ACCEPTED FOR RECORD							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.															
SIGNED		TITLE						DATE							
[Signature]		Drilling/Production Manager						JUN 9 1981							
								FARMINGTON DISTRICT							

*(See Instructions and Spaces for Additional Data on Reverse Side)

BY

NMOC

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES					
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH
					TRUE VERT. DEPTH
0J0 Alamo	1596		Water		
Kirtland	1828		Water		
Fruitland	2287		Water		
Pictured Cliffs	2662		Gas		