

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

45-24561

TO BE COMPLETED BY	
DISTRICT	
SANTA FE	
FILE	
DATE	
LAND OFFICE	
TRANSPORTER	
OIL	
GAS	
OPERATOR	
PRODUCTION OFFICE	
Operator	

Supron Energy Corp. % John H. Hill, et al

Address Suite 020, Kysar Building
300 W. Arrington, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Newsom "A"	13	Ballard Pictured Cliffs	State, Federal or Fee Federal	NM-02901
Location				
Unit Letter	E	1610 Feet From The North	Line and 800	Feet From The West
Line of Section	3	Township 26 North	Range 8 West	NMPM, San Juan County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)	
Gas Company of New Mexico	P.O. Box 1899 Farmington, New Mexico ATTN: Stella Whitiaker	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
		Is gas actually connected? When
		NO

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
(X)		(X)	(X)					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
4/16/81	5/7/81		3200'		3170'			
Elevations (Dk, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
6705' GR	Pictured Cliffs		2672					
Perforations					Depth Casing Shoe			
2672, 74, 76, 92, 96 - 2702, 04, 06, 10, 12, 14, 16, 18, 24.					3179'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8"		226'		250 sx. Class B			
7 7/8"	2 7/8"		3179'		925 sx. 50/50 Poz			

VI. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Coke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
287	3 hrs.		1.3
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Coke Size
Back Pressure		816	.75

VII. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

for John H. Hill, et al
on behalf of Supron Energy Corp.
Drilling and Production Manager

(Title)

(Date)

OIL CONSERVATION DIVISION

JUN 10 1981

APPROVED

Original Signed by FRANK T. CHAVEZ

BY

SUPERVISOR DISTRICT # 8

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transportation or other such change of condition.

Separate Form C-104 must be filed for each pool in multiple completed wells.