1. 19.11.4.74.8

UNITED STATES

UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	SF-078430
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	N/A
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	N/A
reservoir, use rottin 3-331-0 for such proposals.)	8. FARM OR LEASE NAME
1. oil gas X other	News om "A"
Well — Well Guide	9. WELL NO. 10
2. NAME OF OPERATOR	10. FIELD OR WILDCAT NAME
Supron Energy Corp. % John H. Hill, et al 3. ADDRESS OF OPERATOR Suite 020, Kysar Building	Ballard Pictured Cliffs
300 W. Arrington, Farmington, New Mexici 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.)	Sec. 10 T26N R8W
AT SURFACE: 1070' FSL & 1850' FEL (SW SE)	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH.	San Juan New Mexico
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15) ELEVATIONS (SHOW DF, KDB, AND WD) 6897' GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF	003/ 48
TEST WATER SHUT-OFF	And the second s
FRACTURE TREAT	A Secretary of the secr
SHOOT OR ACIDIZE	Carried Marian Contraction
REPAIR WELL PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone change on Form 9-330.)
MULTIPLE COMPLETE	change on form 9-50.5
CHANGE ZONES	MAY
ABANDON*	OIL COL 3
(other)	OIL DIST. 3
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	e all pertinent details, and give pertinent dates
including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinen	irectionally drilled, give subsurface locations and
Theasured and true vertical depths for an markers and zones pertinent	ic to this workly
1 Lancad wall was Commo Day Commalation and C	201 3.55
 Logged well, ran Gamma Ray Correlation and C Perforated Pictured Cliffs formation as foll 	
88, 92 - 2802, 06, 08, 12, 16, 20, 24. Total	
3. Acidized with 1277 gallons 15% HCL and 2% KC	I water
4. Maximum Treating Pressure 1400 PSI, Minimum	
Average Treating Pressure 1300 PSI, ISDP 115	
A.M., 4/26/81.	
•	•
Subsurface Safety Varve: Manu. and Type	Set @ Ft.
18. I have be contifued that the foregoing is true and correct	
18. I have be contifued that the foregoing is true and correct	
. /	
18. I have be contifued that the foregoing is true and correct	Development ot DATE April 28, 1981
18. I hereby certify that the foregoing is true and correct Exploration/D SIGNED FINALL LIBRITURE Superintender (This space for Federal or State off	Development It DATE April 28, 1981 Ice use) ACCEPTED FOR RECORD
18. I hereby contify that the foregoing is true and correct Exploration/[SIGNED JUMINUM	Development It DATE April 28, 1981 Ice use) ACCEPTED FOR RECORD

NMOCC