

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR  
Supron Energy Corp. % John H. Hill, et al.
3. ADDRESS OF OPERATOR Kysar Building, Suite 020  
300 W. Arrington, Farmington, New Mexico 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 810' FNL & 1770' FWL (NE NW)  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

- ☒  
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RECEIVED

JAN 14 1981

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*
1. Total Depth, 7 7/8" hole, drilled to 7002'.
  2. Ran 166 joints (7010') of new 4 1/2", 10.50#, K-55 ST&C casing.
  3. Set and cemented at 7010'.
  4. B.J. Hughes cemented in three stages Bakerline tools set at 4685' and 2347'.  
First Stage: 438 sacks 50/50 Poz, 2% Gel, 2% Calcium Chloride, .06% D-19.  
Second Stage: 284 sacks 50/50 Poz, 6% Gel. Tailed in with 50 sacks Class "B" Neat.  
Third Stage: 634 sacks 50/50 Poz, 6% Gel, 1/2 Cu.Ft. Perlite per sack. Tailed in with 140 sacks 50/50 Poz, 2% Gel, 2% Calcium Chloride. Circulation good throughout job. Circulated 6 barrels cement.
  5. Test water shut-off at 1500#, with 10" 900 Series Shaffer Blow-out preventer.
- Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *Thomas J. Wallis*  
**ACCEPTED FOR RECORD**

TITLE Exploration/Development  
Superintendent

DATE

JAN 8 1981

(This space for Federal or State office use)

APPROVED BY JAN 15 1981  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

BY *BL* FARMINGTON DISTRICT

NMOCC