

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRT <input type="checkbox"/>	Other <input type="checkbox"/>										
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>								
2. NAME OF OPERATOR Supron Energy Corp. % John H. Hill, et al															
3. ADDRESS OF OPERATOR Suite 020, Kysar Building 300 W. Arrington, Farmington, New Mexico 87401															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 810' FNL & 1770' FWL (NW NW) At top prod. interval reported below At total depth															
14. PERMIT NO.		DATE ISSUED													
15. DATE SPUDDED 12-17-81		16. DATE T.D. REACHED 1-7-81		17. DATE COMPL. (Ready to prod.) 6-10-81		18. ELEVATIONS (DF, R&B, RT, GE, ETC.)* 6229' GR		19. ELEV. CASINGHEAD 6231' GR							
20. TOTAL DEPTH, MD & TVD 7002' MD		21. PLUG, BACK T.D., MD & TVD 6968' MD		22. IF MULTIPLE COMPL., HOW MANY? Dual		23. INTERVALS DRILLED BY 7002		ROTARY TOOLS CABLE TOOLS							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2216 - 2246 Pictured Cliffs								25. WAS DIRECTIONAL SURVEY MADE No							
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray, Correlation & CCL								27. WAS WELL CORED No							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8 5/8"		17#		315'		12 1/4"		275 Sx Class B							
4 1/2"		10.5#		6998'		7 7/8"		1496 Sx 50/50 Poz							
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
												6400'			
31. PERFORATION RECORD (Interval, size and number) 2216, 24, 26, 28, 30, 32, 34, 42, 44, 46 10 Holes with .34" Tolson Gun										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
										DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
										2216 - 2246		1008 Gals 15% HCL Acid 9450 Gals 75% Quality Foam 37500# 10/20 Sand 394,400 SCF Nitrogen			
33.* PRODUCTION															
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing						WELL STATUS (Producing or shut-in) Shut-In							
DATE OF TEST 6-10-81		HOURS TESTED 3 hrs.		CHOKE SIZE .75		PROD'N. FOR TEST PERIOD →		OIL—BBL. -		GAS—MCF. 510		WATER—BBL. -		GAS-OIL RATIO -	
FLOW. TUBING PRESS. 31		CASING PRESSURE 699		CALCULATED 24-HOUR RATE →		OIL—BBL. -		GAS—MCF. 512		WATER—BBL. -		OIL GRAVITY-API (CORR.) -			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented										TEST WITNESSED BY A. R. Kendrick					
35. LIST OF ATTACHMENTS															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED		TITLE				DATE		EPTED RECORD							
A. R. Kendrick		Drilling/Prod. Manager				6-17-81		JUL 2 1981							

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POKO'S ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION (S.E.D. TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1175		Water			
Kirtland	1380		Water			
Fruitland	1510		Water			
Pictured Cliffs	2202		Gas			
Chaera	3133		Water			
Cliffhouse	3801		Gas			
Menefe	3927		Shale			
Point Lookout	4530		Gas			
Gallup	5655		Gas			
Greenhorn	6490		Shale			
Graneros	6549		Gas			
Dakota	6621		Gas			