

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐	5. LEASE DESIGNATION AND SERIAL NO.	
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
Supron Energy Corp. % John H. Hill, et al						N/A	
3. ADDRESS OF OPERATOR						7. UNIT AGREEMENT NAME	
Suite 020, Kysar Building						N/A	
300 W. Arrington, Farmington, New Mexico 87401						8. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						Nickson	
At surface 810' FNL & 1770' FWL (NW NW)						9. WELL NO.	
At top prod. interval reported below						11-E	
At total depth						10. FIELD AND POOL OR WILDCAT	
14. PERMIT NO.						Pictured Cliffs/	
DATE ISSUED						Basin Dakota	
U.S. GEOLOGICAL SURVEY						11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA	
FARMINGTON, N.M.						Sec. 11 T26N R8W	
15. DATE SPUDDED						12. COUNTY OR PARISH	
12/17/80						San Juan	
16. DATE T.D. REACHED						13. STATE	
1/7/81						New Mexico	
17. DATE COMPL. (Ready to prod.)						18. ELEVATIONS (DEFSB, ET, GR, ETC.)*	
6-18-81						6229' GR	
19. ELEV. CASINGHEAD						6231' GR	
20. TOTAL DEPTH, MD & TVD		21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DEILLED BY	
7002' MD		6968' MD		Dual		7002'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
6556 - 6756 Basin Dakota						No	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
Gamma Ray Correlation CCL						No	
23. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8"		17#		315'		12 1/4"	
4 1/2"		10.50#		6998'		7 7/8"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
1 1/2"		6446'		6400'			
31. PERFORATION RECORD (Interval, size and number)							
6556, 58, 6633, 37, 42, 44, 46, 48, 6707, 12, 16, 19, 27, 30, 33, 35, 42, 44, 46, 48, 52, 56							
22 Holes with .34" Tolson Gun							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
6556 - 6756				2000 Gals 15% HCL Acid			
				79968 Gals Mini Max III-40			
				128000# 20/40 Sand			
				32000# 10/20/ Sand			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing				Shut-In	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
6-18-81		3 hrs.		.75		OIL—BBL. — GAS—MCF. 1004 WATER—BBL. — GAS-OIL RATIO —	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL. — GAS—MCF. 1023 WATER—BBL. — OIL GRAVITY-API (CORR.) —	
74		1778					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
Vented						A.R. Kendrick	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE				DATE	
[Signature]		Drilling/Prod. Manager				JUL 6-21 1981	

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON DIST. T

NMOCC

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Stacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1175		Water			
Kirtland	1380		Water			
Fruitland	1510		Water			
Pictured Cliffs	2202		Gas			
Chaera	3133		Water			
Cliffhouse	3801		Gas			
Menefe	3927		Shale			
Point Lookout	4530		Gas			
Gallup	5655		Gas			
Greenhorn	6490		Shale			
Graneros	6549		Gas			
Dakota	6621		Gas			