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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Supron Energy Corp. % John H. Hill, et al	
Address Suite 020, Kysar Building 300 W. Arrington, Farmington, New Mexico 87401	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐
Other (Please explain)	
If change of ownership give name and address of previous owner	

DESCRIPTION OF WELL AND LEASE			
Lease Name Nickson	Well No. 11-E	Pool Name, including Formation Ballard Pictured Cliffs	Kind of Lease State, Federal or Fee Federal
Lease No. SF-078430			
Location			
Unit Letter C A	810	Feet From The North Line and 1770	Feet From The West
Line of Section 11	Township 26 North	Range 8 West	NMPM, San Juan County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)		
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)		
Gas Company of New Mexico	P. O. Box 1899 Bloomfield, New Mexico 87413 Stella Whitiker		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp. Pge.
			Is gas actually connected? When
			NO

If this production is commingled with that from any other lease or pool, give commingling order number:							
COMPLETION DATA							
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.
		X	X				Diff. Res'v.
Date Spudded 12-17-80	Date Compl. Ready to Prod. 6-10-81		Total Depth 7002'		P.B.T.D. 6968'		
Elevations (DF, RKB, RT, CR, etc.) 6229' GR	Name of Producing Formation Pictured Cliffs		Top Oil/Gas Pay 2216'		Tubing Depth 6534'		
Perforations 2216, 24, 26, 28, 30, 32, 34, 42, 44, 46					Depth Casing Shoe 6998'		
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
12 1/4"	8 5/8"		315'		275 Sx Class B		
7 7/8"	4 1/2"		6998'		1496 Sx 50/50 Poz		

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.

GAS WELL			
Actual Prod. Test-MCF/D 512	Length of Test 3 hrs.	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 699	Casing Pressure (Shut-in) 1776	Choke Size 75

CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED AUG 12 1981	
for John H. Hill, et al on behalf of and agent for Supron Energy Corp. Exploration/Production Manager		Original Signed by FRANK T. CHAVEZ	
(Title) 6-17-81 (Date)		BY SUPERVISOR DISTRICT # 3	
		TITLE	
		This form is to be filed in compliance with RULE 1104.	
		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transportation or other such change of condition.	
		Separate Forms C-104 must be filed for each pool in multiply completed wells.	