

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

AS APPLICABLE	
DISTRIBUTION	
SANTA FE	
FILE	
REG. NO.	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
PRODUCTION OFFICE	

Supron Energy Corp. % John H. Hill, et al	
Address Suite 020, Kysar Building	
300 W. Arrington, Farmington, New Mexico 87401	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Nickson	Well No. 11-E	Pool Name, including Formation Basin Dakota	Kind of Lease State, Federal or Fee Federal	Lease No. SF-078430
Location				
Unit Letter H	810	Feet From The North	Line and 1770	Feet From The West
Line of Section 11	Township 26 North	Range 8 West	NMPM, San Juan	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)					
Plateau Oil Company	Box 108, Farmington, N.M. 87401					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
El Paso Nat Gas Co.	Box 1492, El Paso, TX R. E. Johnson					
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 11	Twp. 26	Rge. 8	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

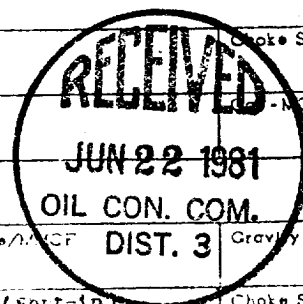
Designate Type of Completion - (X)	Oil Well (X)	Gas Well (X)	New Well (X)	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 12/17/80	Date Compl. Ready to Prod. 6-18-81	Total Depth 7002'	P.B.T.D. 6968'					
Elevation (D) 6229' GR	Name of Producing Formation Basin Dakota	Top Oil/Gas Pay 6556'	Tubing Depth 6446'					
Perforations			Depth Casing Shoe 6998'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	315'	275 sx. Class B
7 7/8"	4 1/2"	6998	1496sx.50/50 Poz(3 stage)
	1 1/2"	6446	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.



GAS WELL	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Actual Prod. Test-MCF/D	3 hrs.		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pressure	1778		.75

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

for John H. Hill, et al
on behalf of Supron Energy Corp.
Drilling & Production Manager

OIL CONSERVATION DIVISION
APPROVED
BY Original Signed by CHARLES GHOLSON
TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Form C-104 must be filed for each pool in multiple completed wells.