DEPARTMENT OF THE INTERIOR  GEOLOGICAL SURVEY	5. LEASE SF - 078431 6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME N/A 8. FARM OR LEASE NAME
1. oil gas X other  2. NAME OF OPERATOR	Nickson  9. WELL NO. #20
Supron Energy Corp. % John H. Hill, et al 3. ADDRESS OF OPERATOR Suite 020, Kysar Building 300 W. Arrington, Farmington, New Mexico 87401	10. FIELD OR WILDCAT NAME Ballard Pictured Cliffs
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 26 T26N R8W
AT SURFACE: 830' FSL & 1040' FWL (SW SW) AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	12. COUNTY OR PARISH San Juan New Mexico
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6938' GR
REQUEST FOR APPROVAL TO:  SUBSEQUENT REPORT OF STREET OF	S STAIN
PULL OR ALTER CASING	change on Firm 9MAY 6 1981 OIL CON. COM. DIST. 3
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimmersured and true vertical depths for all markers and zones pertinent	rectionally drilled, give subsurface locations and

- 1. Frac'd the Pictured Cliffs (2688' 2774') with 18,060 gallons 70% Quality Westfoam, 60,000# 10/20 Sand, 2% KCL water and 633,024 SCF Nitrogen.
- 2. Maximum Treating Pressure 2000 PSI, Minimum Treating Pressure 1700 PSI

Average Treating Pre 1000 PSI in 15 minut	ssure 1800 PSI, ISDP 1050 PSI, F es. Job completed at 9:06 A.M.,	inal Shut-In Pressure
	in the same reaction and same reactions.	7,20,01.
	/pe	<del></del>
18. Lhereby certify that the foregoing signed	Superintendent DATE	t May 1, 1981
	(This space for Federal or State office use)  TITLE DATE	AGGEPTED FOR RECORD
CONDITIONS OF APPROVAL, IF ANY:	NMOCC	MAY 05 1981
	*See Instructions on Reverse Side	BY COM