

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR
Supron Energy Corp. % John H. Hill, et al

3. ADDRESS OF OPERATOR Suite 020, Kysar Building
300 W. Arrington, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 830' FSL & 1040' FWL (SW SW)
At top prod. interval reported below
At total depth

14. PERMIT NO. 5 GEOLOGICAL SURVEY DATE ISSUED JUN 5 1981 FARMINGTON, N.M.

15. DATE SPUDDED 3-23-81 16. DATE T.D. REACHED 3-26-81 17. DATE COMPL. (Ready to prod.) 5-7-81 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6938' GR 19. ELEV. CASINGHEAD 6940' GR

20. TOTAL DEPTH, MD & TVD 3200' MD 21. PLUG, BACK T.D., MD & TVD 3170 22. IF MULTIPLE COMPL., HOW MANY* Single 23. INTERVALS DRILLED BY ROTARY TOOLS 3200' CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
2688 - 2774 Pictured Cliffs

26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Correlation CCL

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	17. #	201'	12 1/4"	200 sx. Class "B"	-0-
2 7/8"	6.5#	3182		925 sx. 50/50 Poz.	-0-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

31. PERFORATION RECORD (Interval, size and number)
2688, 94, 96, 2701, 03, 22, 24, 40, 48, 54, 60, 64, 66, 72, 74.
15 holes with Ceramic Strip

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<u>2688 - 2774</u>	<u>1000 gals. 15% HCL Acid</u>
	<u>18060 gals 70% Quality Foam</u>
	<u>60000 gals. 10/20 Sand</u>
	<u>633,024 SCF Nitrogen</u>

33.* PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut-In

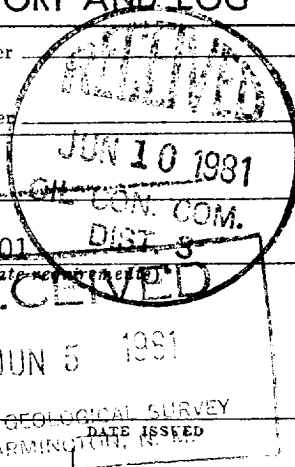
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF./D	WATER—BBL.	GAS-OIL RATIO
<u>5-7-81</u>	<u>3 hrs.</u>	<u>.75</u>	<u>→</u>		<u>286</u>		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
	<u>12</u>	<u>→</u>		<u>287</u>			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented TEST WITNESSED BY A.R. Kendrick

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Drilling/Prod. Manager DATE JUN 9 1981 5-19-81



5. LEASE DESIGNATION AND SERIAL NO. SF - 078431

6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A

7. UNIT AGREEMENT NAME N/A

8. FARM OR LEASE NAME Nickson

9. WELL NO. 20

10. FIELD AND POOL, OR WILDCAT Ballard Pictured Cliffs

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 26 T26N R8W

12. COUNTY OR PARISH San Juan 13. STATE New Mexico

ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

BY KB

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POREOUS ZONES: SHOW ALL INTERVAL ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURE, AND RECOVERIES		38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1672		Water			
Kirtland	1989		Water			
Fruitland	2343		Water			
Pictured Cliff	2630		Gas			