

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

I. Operator
Supron Energy Corp. % John H. Hill, et al
Address Suite 020, Kysar Building
300 W. Arrington, Farmington, New Mexico 87401
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name Mickson Well No. 20 Pool Name, including Formation Ballard Pictured Cliffs Kind of Lease State, Federal or Fee Federal Lease No. SF=078431
Location
Unit Letter M : 830 Feet From The South Line and 1040 Feet From The West
Line of Section 26 Township 26 North Range 8 West , NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)
Gas Company of New Mexico P. O. Box 1899
Bloomfield, New Mexico ATTN: Stella Whitiaker
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When
NO

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
(X) (X)
Date Spudded 3-23-81 Date Compl. Ready to Prod. 5-7-81 Total Depth 3200' MD P.B.T.D. 3170
Elevations (Dh 7, RT, GR, etc.) 6938' GR Name of Producing Formation Pictured Cliffs Top Oil/Gas Pay 2688 Tubing Depth 3182'
Perforations 2688, 94, 96 - 2701, 03, 22, 24, 40, 48, 54, 60, 64, 66, 72, 74 Depth Casing Shoe 3182'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12 1/4" 8 5/8" 201 200 sx. Class "B"
7 7/8" 2 7/8" 3182 925 sx. 50/50 Poz.

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.

GAS WELL
Actual Prod. Test-MCF/D 286 Length of Test 3 hrs. Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Back Pressure Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size
610 .75

1. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Steve R. Conner for John H. Hill, et al
on behalf of Supron Energy Corp.
Drilling & Production Manager
(Title)
5-19-81
(Date)

OIL CONSERVATION DIVISION
APPROVED JUN 10 1981
BY Original Signed by FRANK T. CHAVEZ
TITLE SUPERVISOR DISTRICT # 3
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Form C-104 must be filed for each pool in multiply completed wells.