Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II
P.O. Drawer DD, Antenia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

| ROBERT R. CLICK Address SUITE 230 PECAN CREEK, 8340 MEADOW ROAD, DALLAS, TX 75231 Reason(s) for Filing (Check proper box) Other (Please explain) | |
|--|--------------------|
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| SUITE 230 PECAN CREEK, 8340 MEADOW ROAD, DALLAS, TX 75231 Reason(s) for Filing (Check proper bax) Other (Please explain) | |
| Reason(s) for Filing (Check proper box) Other (Please explain) | |
| | |
| | |
| New Well Change in Transporter of: | |
| Recompletion Dry Gas U | |
| Change in Operator | |
| f change of operator give name SOUTHERN UNION EXPLORATION COMPANY | |
| and address of previous operator SOUTHERN UNION EXPLORATION COMPANY | |
| I. DESCRIPTION OF WELL AND LEASE | |
| Lease Name Well No. Pool Name, Including Formation Kind of Lease State, Federal or Fee Sport | Lease: No. |
| HODGES 19 BALLARD PICTURED CLIFFS State Feet SF0 | 78432 |
| Location 1000 NOPEL 1610 PLAN | |
| Unit Letter B : 1080 Feet From The NORTH Line and 1610 Feet From The EAST | Line |
| | _ |
| Section 28 Township 26N Range 8W , NMPM, SAN JUAN | County |
| The state of the s | |
| III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS | |
| Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be | (SENL) |
| | |
| Name of Authorized Transporter of Casinghead Gas or Dry Gas XX Address (Give address to which approved copy of this form is to be | 1 |
| GAS COMPANY OF NEW MEXICO P. O. BOX 1899, BLOOMFIELD, NM 8741 | 3 |
| If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When? | |
| · | |
| If this production is commingled with that from any other lease or pool, give commingling order number: | |
| IV. COMPLETION DATA | Tiles Desire |
| Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res | v Diff Res'v |
| | |
| Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. | |
| Flevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth | |
| Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation 10p Oil Gas Pay Tubing Depth | |
| | |
| LIMPH CASING SHOE | |
| Perforations Depth Casing Shoe | |
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| TUBING, CASING AND CEMENTING RECORD | IMENT |
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.