

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078622

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lively

9. WELL NO.

18-E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC. T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 1-T26N-R8W
N.M.P.M.

12. COUNTY OR PARISH 13. STATE

San Juan

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

LIVELY EXPLORATION COMPANY

3. ADDRESS OF OPERATOR C/o Walsh Engineering & Prod. Corp.

P. O. Box 254 Farmington, N.M. 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

410'FNL, 750'FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether D., M., or GR, etc.)

6220'GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/21/81 Spud Well

1/22/81 T.D. 381'. Ran 9 joints 8-5/8", 24.0 lb. K-55 casing (327.17') set at 340.87' with 250 sacks Class "B" cement with 3% Calcium Chloride and 1/4 lb. Flocele per sack. Cement circulated. Pressure test with 500 psig. Test ok.

2/2/81 T.D. 6890'. Ran 169 joints 4-1/2", 10.50 & 11.60, K-55 casing 6898.19' set at 6890.70' with:

First Stage: 620 sacks 50-50 Pozmix 2% Gel with 6-1/4 lbs. Gilsonite and 6 lbs. salt per sack. Calculated top of cement 4438'.

Second Stage: 420 sacks 65/35 Pozmix (12% Gel) with 6-1/4 lbs. Gilsonite per sack, followed by 50 sacks Class "B" Neat cement. Calculated top of cement 2522'.

Third Stage: 440 sacks 65/35 Pozmix (12% Gel) with 6-1/4 lbs. Gilsonite per sack followed by 50 sacks Class "B" Neat cement. Calculated top of cement - surface.

FOR: LIVELY EXPLORATION CO.

18. I hereby certify that the foregoing is true and correct

Walsh Engineering

SIGNED

Dewayne Blancett
Dewayne Blancett, Production Foreman

TITLE

& Production Company

DATE

2/10/81

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

BY Bla FARMINGTON DISTRICT

*See Instructions on Reverse Side