	DISTRIBUTION SANTA FE FILL U.S.G.S. LAND DEFICE FRE ORTER GAS	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND IMPURAL:	Poim C-104 Supersedes Old C-105 and C-1 Effective 1-1-65
1.		neering & Production Farmington, N.M.	87401 Other (Please explain)	
H.	If change of ownership give name and address of previous owner  DESCRIPTION OF WELL AND Lease Name	LEASE.   Well No.   Fool Name, Including F	formation   Kind of Leas	Federal \$F-07862
	Lively  Location  Unit Letter D 410	18-E Basin Dako		il or Fee
	Line of Section 1 Tox	wnship 26N Range	8W , NMPM, Sar	n Juan County
1 <b>11</b> .	Name of Authorized Transporter of Off Plateau, Inc Name of Authorized Transporter of Cast El Paso Natural Ga	singhead Gas 👿 or Dry Gas 🗔	Address (Give address to which approximately P.O. Box 489, Bloomf Address (Give address to which approximately P.O. Box 990, Farming	ield, N.M. 87413 ved copy of this form is to be sent)
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Fige. D 1 26N 8W	NO Whe	
١¥.				Plug Back   Same Restv. Diff. Restv.
	Designate Type of Completic	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.
	Date Spudded  1/21/81  Elevations (DF, RKB, RT, GR, etc.)	3/14/81 Name of Producing Formation	6890' Top Oil/Gas Pay	6847 Tubing Depth
	6232 DF Perforations 6654 -6663;	Dakota 6722'-6726'; 6740'-	6768' 6748'	6786 Depth Casing Shoe
	6752'-6754'; 6759'-6768'  TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	12-1/4"	8-5/8" 4-1/2"	341' 6891'	250 1580
	7-7/8"		0891	1380
		2-3/8"	6705	
٧.			fter recovery of total volume of load oil and must be to look coed top allow- pih or be for full 24 hows)  Producing Method (Flow, pump, gas lift, etc.	
	Length of Test	Tubing Pressure	Casing Pressure	Clore Size APR 8 1981
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	CON. COM.
		<u></u>	1	
	GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
	Actual Prod. Test-MCF/D QWT 2310; CAOF 2158	Length of Test  3 hrs.	-0-	-0-
	Testing Method (pitot, back pr.)  Back Pressure	Tubing Pressure (shut-in) 2160	Cosing Pressure (Shut-in) 2130	Choke Size Pitot Tube
: 17.	CERTIFICATE OF COMPLIANC	CE CE	OIL CONSERVA	TION COMMISSION
	I hereby certify that the rules and re- Commission have been complied wabove is true and complete to the	ith and that the information given	APPROVED	
FOR: LIVELY EXPLORATION COMPANY  ORIGINAL SIGNED BY			This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or despense	
Εw	EWELL N. WALSH well N. Walsh, P.E. (Signature) President		il well this form must be accompanied by a tabulation of the deviation	
	1sh Engineering & Produc	tion Corp.	tests taken on the well in accordance with NULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.	
	4/8/81 (Dai	(e)	Fill out only Sections I, II well name or number, or transport	. III, and VI for changes of owner, er, or other such change of condition. be filed for each pool in multiply