## UNITED STATES

## DEPARTMENT OF THE INTERIOR

GAS  Tribe Name  JAN 2000  7. Unit Agreement N  RECEIVED  OIL CON DIV  RESOURCES  OIL & GAS COMPANY  DIST. 3	BUREAU OF LAND MANAGEMENT										
SF-078622  If Indian, All. Tribe Name  2. Name of Operator  RESCRIVED  OIL & GAS COMPANY  OIL	Sundry Notices and Reports on Wells	7	·								
Tribe Name  2. Name of Operator  RESCURES  OIL & GAS COMPANT  ONCON CV  DST 3  3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326  4. Location of Well, Footage, Sec., T, R, M 410'FNL, 750'FWL, Sec.1, T-26-N, R-8-W, NNFM  10. Field and Pool Basin Dakota 11. County and State San Juan Co, NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission  X Notice of Intent Abandonment Change of Plans X Recompletion Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment X Cherr Casing Repair Water Shut off Altering Casing Conversion to Injection X Other -  13. Describe Proposed or Completed Operations It is intended to recomplete the subject well according to the attached procedur  Title Regulatory Administrator Date 11/15/99  (This space for Federal or State Office use) Approved BY Way Paracele. Title Augustant-Late		5.									
2. Name of Operator  RESOURCES  OIL & GAS COMPANT		6.	•								
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326 1000 Lively #188 9. API Well No. 30-045-24581 4. Location of Well, Footage, Sec., T, R, M 410'FNL, 750'FWL, Sec.1, T-26-N, R-8-W, NMFM 10. Field and Pool Basin Dakota 11. County and State San Juan Co, NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action  X Notice of Intent Abandonment Change of Plans Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut off Casing Repair Conversion to Injection X Other 13. Describe Proposed or Completed Operations  It is intended to recomplete the subject well according to the attached procedur is intended to recomplete the subject well according to the attached procedur Title Requiatory Administrator Date 11/15/99  (This space for Federal or State Office use) Approved by Chanade Title Administrates at the subject well according to the Approved State Office use) Title Requiatory Administrator Date 11/15/99  (This space for Federal or State Office use) Approved By Chanade Title Administrates at the subject well according to the Approved By Chanade Title Administrator Date 11/15/99	2. Name of Operator  BURLINGTON  OILCON. CIV	7.	Unit Agreement Name								
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It is intended to recomplete the subject well according to the attached procedure.  14. I hereby certiff that the foregoing is true and correct.  Signed All Title Regulatory Administrator Date 11/15/99  (This space for Federal or State Office use)  APPROVED BY Cho Handen Title Actuation Leads to the attached procedure.	X Recompletion New Cons Subsequent Report Plugging Back Non-Rout Casing Repair Water Sh Final Abandonment Altering Casing Conversi	struc ine nut o	tion Fracturing ff								
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CONDITION OF APPROVAL, if any:	Signed Algay (ale Title Regulatory Administrato		····								
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District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

PO Box 2088, Santa Fe, NM 87504-2088

## State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised February 21, 1994 Instructions on back

☐ AMENDED REPORT

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

1	API Numbe	e <b>r</b>	1 Pool Code 71599						'Pool Name Basin Dakota			
30-045-24581   82329/72319/   Otero Chacra/Blanco Mesaverde/								Well Number				
1818										ł	· ·	
				Lively					18E		* Elevation	
'OGRID				Operator Name								
1453	8		Burling	ton Re	source	es (	Company	pany 6220'GR				
<sup>10</sup> Surface Location											.,	
UL or lot no.	Section	Townshi	ip Range	Lot Idn	Feet from	the	North/South line	Feet from the	East/Wes	st line	County	
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UL or lot no.	Section	Township	p Range	Lot Ida	Feet from	the	North/South line	Feet from the	East/We	st line	County	
"Dedicated Act	res 13 Joint	or Infill	14 Consolidatio	n Code 15 C	order No.							
Cha-160 MV/DK-W	/121	50 1										
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		OR.	A NON-ST	ANDARD	UNIT HA	AS BE	EEN APPROVED	BY THE DIV	/ISION_			
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## **SUNDRY NOTICE SUBMITTAL**

Well: Lively #18E

Unit D, Sec. 1, T 26N, R 8W San Juan, NM

It is intended to recomplete the Chacra and Mesaverde formations in the existing Dakota wellbore. A rig will MIRU, ND wellhead, NU BOP, and pull production tubing. A CIBP will be set above the Dakota formation at approximately 5015'.

If adequately isolated by cement, the Mesaverde will be perforated and fracture stimulated in one stage in the following interval: 4515' - 4915' . If adequately isolated by cement, the Chacra will be perforated and fracture stimulated in one stage in the following interval: 3142' - 3520' . If cement remediation operations are necessary, Burlington Resources will contact the appropriate regulatory agency for approval prior to work initiation.

After stimulation flowback, the CIBP above the Dakota will be drilled out and tubing will be landed approximately 100' above PBTD. The well will then produce commingled production for the Chacra, Mesaverde and Dakota formations. Application for commingling will be submitted.

Approved: Bruce D. Boyg 11-10-99
Drilling Superintendent Date