

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE  
(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

ST-U/8622

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Lively #18E

9. API WELL NO.

30-039-24581

10. FIELD AND POOL, OR WILDCAT

Otero Cha/Blanco MV/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 1, T-26-N, R-8-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☒ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 410'FNL, 750'FWL,

At top prod. interval reported below

At total depth

DHC-2795

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

1-21-81

16. DATE T.D. REACHED

2-2-81

17. DATE COMPL. (Ready to prod.)

11-16-00

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

6232' DF, 6233' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6891'

21. PLUG, BACK T.D., MD & TVD

6847'

22. IF MULTIPLE COMPL. HOW MANY

3

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-6890'

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

4505-4910' Mesaverde Commingled w/Chacra & Dakota

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL-CCL-GK

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	341'	12 1/4"	250 sx	
4 1/2"	10.5# & 11.6#	6891'	7 7/8"	1580 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	6720'	

31. PERFORATION RECORD (Interval, size and number)

4505, 4514, 4522, 4537, 4545, 4562, 4583, 4593, 4604, 4613, 4641, 4648, 4655, 4677, 4685, 4703, 4712, 4760, 4784, 4792, 4820, 4844, 4878, 4904, 4910'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4505-4910'	2379 bbl slk wtr, 100,000# 20/40 Brady sd

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO

11-16-00

1

492 MCF/D Pitot Gauge

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL-BBL GAS-MCF WATER-BBL OIL GRAVITY-API (CORR.)

SI 142

SI 685

492 MCF/D

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Regulatory Supervisor

DATE 11-27-00

\*(See Instructions and Spaces for Additional Data on Reverse Side)

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MAY 24 2001

FARMINGTON FIELD OFFICE  
BY

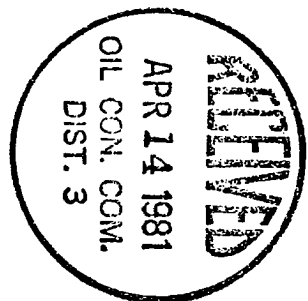
NAME  
SERIAL NO.  
No. 42-355.5

## INSTRUCTIONS

submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, or local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal agency. On items 22 and 24, and 33, below regarding separate reports for separate completions. If a primary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation logs, and all other records, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be identified by item number 35. State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State agency for reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. If a well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each interval separately produced, showing the additional data pertinent to such interval. Supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Submit a separate report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

PROBABILITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

BOTTOM	DESCRIPTION, CONTENTS, ETC.



## 38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1425'	1425'
Kirtland	1572'	1572'
Fruitland	2013'	2013'
Pictured Cliffs	2247'	2247'
Lewis	2405'	2405'
Chacra	3088'	3088'
Cliff House	3797'	3797'
Menefee	3118'	3118'
Point Lookout	4070'	4070'
Mancos	4706'	4706'
Gallup	5665'	5665'
Sanostee		
Greenhorn	6475'	6475'
Graneros	6502'	6502'
Dakota "A"	6633'	6633'