

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

410' FNL, 750' FWL, Sec.1, T-26-N, R-8-W, NMPM

DHC-2795

5. Lease Number
SF-078622

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Lively #18E

9. API Well No.
30-045-24581

10. Field and Pool
Otero Chacra/
Blanco MV/Basin DK

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☒ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

10-30-00 MIRU. SDON.

10-31-00 ND WH. NU BOP. TOO H w/204 jts 2 3/8" tbq. SDON.

11-1-00 TIH w/4 1/2" CIBP, set @ 6605'. Load hole w/2% KCl wtr. Pressure up to 1000 psi. Ran CBL-CCL-GR @ 0-6605', TOC @ surface. TOO H. PT csg & WH to 3000 psi/15 min, OK. Perf Point Lookout w/1 SPF @ 4505, 4514, 4522, 4537, 4545, 4562, 4583, 4593, 4604, 4613, 4641, 4648, 4655, 4677, 4685', w/2 SPF @ 4703, 4712, 4760, 4784, 4792, 4820, 4844, 4878, 4904, 4910' w/25 0.32" diameter holes total. SDON.

11-2-00 Acidize w/1000 gal 15% HCl. SD.

11-3-00 Frac Point Lookout w/2379 bbl slk wtr, 100,000# 20/40 Brady sd. TOO H. TIH w/4 1/2" CIBP, set @ 3460'. PT CIBP to 3000 psi/15 min, OK. TOO H. TIH, perf Chacra w/1 SPF @ 2763, 2765, 2767, 2778, 2780, 2792, 2805, 2807, 2809, 3046, 3048, 3051, 3053, 3055, 3143, 3145, 3147, 3150, 3174, 3176, 3179, 3217, 3219, 3222, 3224, 3226, 3323, 3325, 3328, 3330, 3336, 3338, 3340 w/33 0.29" diameter holes total. Acidize w/25 bbl 10% acetic acid. Frac Chacra w/438 bbl 20# linear gel, 150,000# 20/40 Brady sd. CO after frac.

11-4-00 Blow well & CO. TOO H. TIH w/3 7/8" mill to 3305'. Establish circ. Circ hole clean.

11-5-00 Circ hole clean.

11-6-00 Circ hole clean. Mill out CIBP @ 3450'. TIH, blow well & CO.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed
no

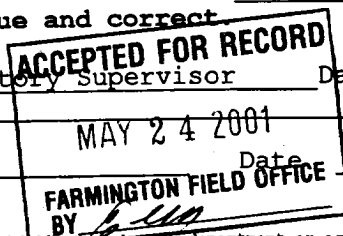
Title Regulatory Supervisor

Date 11/17/00

(This space for Federal or State Office use)

APPROVED BY Title

CONDITION OF APPROVAL, if any:



11-7-00 Blow well & CO. Establish circ. CO to 6218'.
11-8/12-00 Circ hole clean.
11-13-00 TIH, circ hole clean. TOOH w/mill. TIH w/pkr, set @ 4421'. Blow well & CO. TOOH
w/pkr. TIH w/mill to 6058'. Blow well & CO.
11-14-00 Establish circ. Circ hole clean. Mill out CIBP @ 6610'. TIH, circ hole clean.
11-15-00 Circ hole clean to PBTD @ 6847'. TOOH w/mill. TIH. SDON.
11-16-00 TIH, blow well & CO. TOOH. TIH w/214 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 6720'.
(SN @ 6688'). ND BOP. NU WH. RD. Rig released.

Well will produce as a Chacra/Mesaverde/Dakota under DHC-2795.