SANTA FE FILE U.S.G.S.		ONSERVATION COMMISSION FOR ALLOWABLE - APP NSPORT OIL AND NATUR	Thim C-104 Supersedes Old C-104 and C-13 Cities tive 1-1-65 AL GAS
LAND OFFICE IRANGPORTER GAS			
OPERATOR PROPATION OFFICE Operator		· ,	
LIVELY EXPLORATI			
P. O. Box 254	Farmington, New Mexi		
Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain	,
Recompletion Change In Ownership	CII Dry Ga: Casinghead Gas Conden	71	
If change of ownership give name and address of previous owner			
I. DESCRIPTION OF WELL AND I	EASE Well No. Pool Name, Including Fo	ormation Kind of	Leose Federal Leose No.
Lively	20-E Basin Dakot	a State, I	Federal or Fee SF-078622
Unit Letter B ; 480	Feet From The North Line	• and1980 Feet	From The East
Line of Section 12 Tow	nship 26N Range	8₩ , имрм,	San Juan County
I. DESIGNATION OF TRANSPORT		Address (Give address to which	approved copy of this form is to be sent)
Plateau, Inc. Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	1	approved copy of this form is to be sent)
El Paso Natural	Gas Company Unit Sec. Twp. Pge.	P.O. Box 990 Fa	rmington, N.M. 87401
If well produces oil or liquids, give location of tanks. If this production is commingled with		NO	Unknown
7. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deep	
Designate Type of Completio	n – (X)	X	
Date Spudded 7/31/81	Date Compl. Ready to Prod. 9/25/81	Total Depth 6770 1	P.B.T.D. 66.95 '
Elevations (DF, RKB, RT, GR, etc., 6172 GL	Name of Producing Formation Dakota	6660'	6730'
Perforations 6569'-73'; 6593'-96'; 6601'-16' 6620'-6623'; 6636'-38'; 6650'-56'; 6658'-60'		T	Depth Casing Shoo
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE 8-5/8"	268!	sacks cement 250_sacks
7-7/8"	4-1/2"	6770'	1400 sacks
	2-3/8"	6609'	
i. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Olf, WELL Date First New Oil Hun To Tanks	Date of Test	Producing Method (Flow, pump.	gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressur	Choke Size
Actual Pred. During Tost	Oil-Bble.	Water-Bbia	Gda-MCF
		OCT 23 1	7
GAS WELL Actual Frod. Tool-MCF/D	Length of Test	Bbls. Condens 10/MMS .	
P.T689; CAOF-764	3 hrs.	-0	-0-
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 1580	Casing Pressure (Shut-in) 2100	Choke Size Pitot Tube
I. CERTIFICATE OF COMPLIANCE			ERVATION COMMISSION 27 1981
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	
FOR: LIVELY EXPLORATION COMPANY		TITLE SUPERVISOR DISTRICT # 3	
ORIGINAL SIGNED BY		This form is to be filed in compliance with RULE 1104.	
EWELL N. WALSH		If this is a request for allowable for a newly drilled or despended	
Ewell N. Walsh, PE (Signature) President Walsh Engineering & Production Corp.		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow	
(Title)		able on new and recompleted wells	
10/21/81 (Date)		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply	
		Separate Forms C-10 completed wells.	e wast oe ined for escu boot to waittbil