

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well
2. NAME OF OPERATOR
Tenneco Oil Company
3. ADDRESS OF OPERATOR
Box 3249, Englewood, CO 80155
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1800' FSL, 800' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

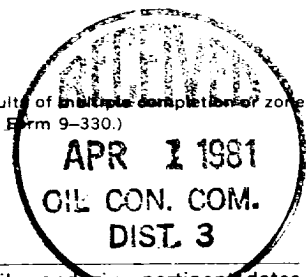
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

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5. LEASE 079319
SF-029319
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Schwerdtfeger A
9. WELL NO.
3E
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 6, T27N, R8W
12. COUNTY OR PARISH 13. STATE
San Juan New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
5921' gr.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/7/81. MIRUSU. NUBOPE. NDWH, RIH w/167 jts. 2-3/8" tbg.

3/8/81. Tag cmt. @ 6530'. Drilled to PBTD @ 6600'. Pressure test csg. to 3500 PSI. Circ'd hole w/1% KCL water. Spotted 500 gals of 7½% triple inhibited HCL. POOH w/tbg.

3/10/81. Ran GR/CCL. Perf Dakota w/3-1/8" csg. gun @ 2 JSPF as follows: 6479-6500', 6536-42', 6570-80', 37', 74 holes. Establish rate: 40 BPM @ 2800 PSI. Acidize Dakota w/1500 gals 15% HCL and 111- 1.1 specific gravity ball sealers. Ball off complete. RIH w/junk basket to PBTD. Recover 108 balls, 74 hits. Frac'd Dakota w/80,000 gals 30# XL gel, 80,000# 20/40 sand and 25,000# 10/20 sand. AIR: 46 BPM, AIP: 2550 PSI, ISIP: 1600 PSI, 15 min SIP: 1250 PSI.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Asst. Div. Adm. Mgr. DATE 3/12/81

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

NMOCC

APR 1 1981

MAR 31 1981

*See Instructions on Reverse Side

FARMINGTON DISTRICT