

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-
Effective 1-1-85

I. Operator
Tenneco Oil Company
Address
Box 3249 Englewood, Colorado 80155
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Schwerdtfeger A	Well No. 3E	Pool Name, Including Formation Basin Dakota	Kind of Lease State, Federal or Fee SF	Lease No. 079319
Location Unit Letter L : 1800 Feet From The South Line and 800 Feet From The West Line of Section 6 Township 27N Range 8W, NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Conoco	Address (Give address to which approved copy of this form is to be sent) Box 460, Hobbs, New Mexico 88240					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Northwest Pipeline	Address (Give address to which approved copy of this form is to be sent) Box 1526, Salt Lake City, Utah 84111					
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 6	Twp. 27N	Rge. 8W	Is gas actually connected? NO	When ASAP

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res't
			X	X					
Date Spudded 2/12/81	Date Compl. Ready to Prod. 4/9/81	Total Depth 6641'		P.B.T.D. 6600'					
Elevations (DF, RKB, RT, GR, etc.) 5921' gr	Name of Producing Formation Dakota		Top Oil/Gas Pay 6479'		Tubing Depth 6486'				
Perforations 6470-6500', 6536-42', 6570-80'			Depth Casing Shoe						
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12 1/4"	9-5/8" 36#		266'		250sx				
8-3/4"	7" 23#		2698'		75sx				
6 1/2"	4 1/2" 10.5#		2519-6640'		400sx				
	2-3/8"		6486'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 819	Length of Test 3hrs	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (puos, back pr.) Back Pressure	Tubing Pressure (shot-in) 2015PSI	Casing Pressure (shot-in) 2050 PSI	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Asst. Div. Adm. Mgr.
(Title)
April 13, 1981
(Date)

OIL CONSERVATION COMMISSION
APR 17 1981
APPROVED _____, 19____
BY Original Signed by FRANK T. CHAVEZ
SUPERVISOR DISTRICT # 3
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiphase wells.