Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator 1977 Op								Well API No.			
Amoco Production Company								3004524583			
Address 1670 Broadway, P. O.		, Denv	er.	Colorac	io 8020	1		,-J2 -J J0J			
Reason(s) for Filing (Check proper box)		, 2021	,			ner (Please expl	(ain)				
New Well		Change in	Trans	sporter of:		(1. 1. Labe Lape	,				
Recompletion	Oil		Dry	- —							
Change in Operator	Casinghead	1636		iensate X							
If change of operator give name	Casinghead	J Cas	Conc	iciisate (X)							
and address of previous operator				 -	_ 						
II. DESCRIPTION OF WELL AND LEASE											
Lease Name Well No. Pool Name, Includ							Leas		ease No.		
SCHWERDTFEGER A 3E BASIN (DAK					COTA)	FEI	EDERAL SF079319		9319		
Location											
Unit Letter L	:180	00	Feet	From The F	SL Lin	ne and _800	F	eet From The	FWL	Line	
Section 6 Township 27N			Rang	ge 8W	, NMPM, SAN			JUAN County			
III. DESIGNATION OF TRAN	SPORTE	ROFO	II. A	ND NATI	IRAL GAS						
III. DESIGNATION OF TRANSPORTER OF OIL AND NATUI						Address (Give address to which approved copy of this form is to be sent)					
•		J. 2000011		$\overline{\mathbf{x}}$							
MERIDIAN INC.						P. O. BOX 4289, FARMINGTON, CO 87499					
Name of Authorized Transporter of Casinghead Gas or Dry Gas X					Address (Give address to which approved copy of this form is to be sent)					eni)	
EL PASO NATURAL GAS COM								O, TX 79978			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actual	ly connected?	Whe	a ?			
If this production is commingled with that if IV. COMPLETION DATA	rom any othe	er lease or	pool,	give comming	ling order num	ber:					
		Oil Well		Gas Well	New Well	Workover	Deepen	Plue Back	Same Res'v	Diff Res'v	
Designate Type of Completion	· (X)	1	i	0_0	1	1	Deepen	I mag back	1	pin keav	
Date Spudded	Date Comp	l. Ready to	Prod.		Total Depth		<u>L</u>	P.B.T.D.	J	1	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
Perforations								Depth Casing Shoe			
	-	LIBING	CAS	ING AND	CEMENTI	NC PECOP	<u> </u>				
HOLE SIZE CASING &					CEMENTI	CEMENTING RECORD			610/00051/51/5		
HOLE SIZE	CAS	ING & TO	BING	SIZE	DEPTH SET			SACKS CEMENT			
					·			+			
					ļ 						
					ļ						
V TECT DATA AND DECLUS	T FOR				L						
V. TEST DATA AND REQUES											
OIL WELL (Test must be after re			of load	d oil and must	·,				for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Test	l .			Producing M	ethod (Flow, pu	mp, gas lift,	etc.)	<i>~</i>		
									<u> </u>		
Length of Test	Tubing Pressure				Casing Pressure			Choke Size		1	
Actual Prod. During Test	Oil - Bbls.					Water - Bbis.			Gas- MCF		
O LO MUDI M								1-27:	, , , , , , , , , , , , , , , , , , , 	17.7	
GAS WELL								·	Maria de		
Actual Prod. Test - MCF/D Length of Test						Bbls. Condensate/MMCF			docestic J		
					3			the figure statement of the control			
esting Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size		-	
VI OBERATOR CERTIFIC		00115		NOC	1						
VI. OPERATOR CERTIFICATE OF COMPLIANCE					11 6	DIL CON	ISERV	MOLTA	חואופוכ	NI.	
I hereby certify that the rules and regulations of the Oil Conservation					`		OLIV.	AHON	DIVISIC		
Division have been complied with and that the information given above											
is true and complete to the best of my knowledge and belief.					Date	Approve	d	AUG 07	1989		
(1 1 21 st.											
J. J. Slamplan					By But						
Signature					SUPERVISION DISTRICT # 3						
J. L. Hampton Sr. Staff Admin Supry					Title		SUPER	A1210N D	ISTRICT	#3	
Printed Name Title 303-830-5025 Date Telephone No.											

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.