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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Furm C-104 Revised 1-1-89 See Instructions at Bottom of Page

ISTRICT II	OIL	CON			2088	1412101	N /				
O. Drawer DD, Artesia, NM 88210		Santa I			ico 8750	4-2088					
ISTRICT III XXX Reo Brazos Rd., Aziec, NM 87410	REQUEST	FOR A	ALLOW	ABL	E AND A	UTHORIZ	S				
TO TRANSPORT OIL AND NATURAL							Well API No.				
AMOCO PRODUCTION COMPA	ANY						300	4524583			
P.O. BOX 800, DENVER,	COLORADO 80	201				(0)					
cason(s) for Filing (Check proper box)	Chang	e in Tran	sporter of:_	,	Othe	z (Please expla	- -				
lew Well	-	Dry		/ د	/ w						
hange in Operator	Casinghead Gas	Cos	densate	<u> </u>							
change of operator give name d address of previous operator											
. DESCRIPTION OF WELL	AND LEASE	la Inc	l Name, Inc	-ludina	Eurostica		Kind of	Lease	Les	se No.	
SCHWERDTFEGER A	3		ASIN (·		ERAL	SF07	9319	
ocation L	. 1800	Fee	t From The		FSL Line	and8	00 Feel	From The _	FWL	Line	
Unit Letter6 Townsh	27N	Ran	0	W		мрм,	SAN	JUAN_		County	
				TUD	AL CAS						
II. DESIGNATION OF TRA	NSPORTER OF or Co	odensate	IND NA	TOK.	WORKERS (C)		hich approved o				
MERIDIAN OIL INC.					3535 E	AST 30TH	STREET.	FARMIN	GTON NM	<u>87401</u>	
Name of Authorized Transporter of Casi EL PASO NATURAL GAS C	nghead Gas — — :OMPANY] or !	Dry Gas [۲ ا			EL PASO				
If well produces oil or liquids,	Unit Sec.	Tw	p. 1	Rye. i		y connected?	When				
ive location of tanks.		L_			e order num	her	1				
this production is commingled with the V. COMPLETION DATA	it from any other leas	e or poor	, give conta	magain	ig 0.00. a					Control of	
		Well	Gas We	n i	New Well	Workover	Deepca	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion Date Spudded	Date Compl. Rea	dy to Pro	xd.		Total Depth	1	<u>.l. — — </u>	P.B.T.D.			
CD dates formation					Top Oil/Gas Pay			Tubing Depth			
Elevations (DF, RKB, RT, GR, etc.)								Depth Cass	ug Shoe		
l'erforations								<u> </u>			
				ND (CEMEN'I	NG RECO	RD	·	SACKS CEMI	ENT	
HOLE SIZE	CASING	& TUBI	NG SIZE			DEFINAL	<u>' </u>				
								ļ			
								 			
V. TEST DATA AND REQU	EST FOR ALL	ŌWAB	LE					J			
OIL WELL (Test must be after	r recovery of total w	tume of t	load oil and	i must	be equal to o	r exceed top a	llowable for thi pump, gas lift, e	depth or be	for full 24 hou	urs.)	
Date First New Oil Rua To Tank	Date of Test			-	1700mcing N	Temora (From,)	puny, gus 1911.	о н г			
Length of Test	Tubing Pressure			\neg	Casing 1		I VE	Chipke Size	£		
					Water D			MCF			
Actual Prod. During Test	Oil - Bbls.		•		Wati -ON	FEB2	5 199 1	J			
GAS WELL					(DIL CO	N. DIV	,			
Actual Prod. Test - MCT/D	Length of Test	Length of Test			Bbis. Condensate/MMCET. 3			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
					\			ــــــــــــــــــــــــــــــــــــــ			
VI. OPERATOR CERTIF	ICATE OF CO	OMPL	JANCE	į	11	OIL CC	NSERV	ATION	DIVISIO	ON	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					FEB 2 5 1991						
is true and complete to the best of	my knowledge and be	clicf.			Da	te Approv	ved				
N1/10.						3 (Chank					
D. P. Whiley					Ву	By SUPERVISOR DISTRICT #3					
Doug W. Whaley, St.	aff Admin. S	Supery	visor Tide		Ta	lo.	JUFEN	7130H L			
Printed Name February 8, 1991		303-83	30-4280	.	Tit	,d					
Date			hone No.		11						

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.