1	90.00								
-]	Di	\Box							
	BANTA								
	FILE								
	U.S.G.	i							
	LAND								
	TRANS	PORTER	OIL						
			GAS						
	OPER								
١. أ	PROR								
	Operator Tenneco Oil Compan								
	Address	COR	pan						
		P. O.							
	Reason(s) for filing	(Check)	порег	bozj				

	DISTRIBUTION	NEW MEXICO DIL CONSERVATION COMMISSION				Form C-104	Supersedes Old C-104 and C-				
	SANTA FE	REQUEST FOR ALLOWABLE AND									
	FILE						Effective 1-1-65				
	U.S.G.S.	5.G.S.			AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				: A C		
	LAND OFFICE								343		
1		\vdash									
	TRANSPORTER OIL										
	GAS										
	DPERATOR										
- 1	PROBATION OFFICE										
8.	Operator								· · · · · · · · · · · · · · · · · · ·		
	Tenneco Oil Company										
	Address										
	P. O. Box 3249, Englewood, CO 80155										
	Reason(s) for filing (Check proper	boz)					Other (Pl	ease explain/			
	New Well		Chance	in Tra	maporter o	d.			•		
			-								
	Recompletion		Oil		닏	Dry Ga	* 				
	Change in Ownership		Casing	head G	œ □	Conden	sate		•		
•											
	If change of ownership give nat										
	and address of previous owner.						······································				
	· •										
n.	DESCRIPTION OF WELL A	ND LE						· · · · · · · · · · · · · · · · · · ·			
	Lesse Name		Well N	o. i Poc	ol Name, It	nciumna F	amerion	Kind of Leas	•	Lease No	
	Schwerdtfeger A		6E		Basi	n Dakot	a	State, Feder	"er Fee Federal SF	079319	
	Location										
		1120			17 ± 1-		0.40		T.J. a. a. b.		
	Unit Letter;;	1120	Feet F	rom Ti	MOLCII	Lin	• and 940	Feet From	The West		
	Line of Section 8	Towns	hip 2	7N	F	tange (BW , NI	м <mark>рм,</mark> San J	Tuan 💮 💮 💮 💮 💮 💮 💮 💮 💮 💮 💮 💮 💮	County	
								<u> </u>			
			D 0E 01		D N'A TT		•				
ш.	DESIGNATION OF TRANSP				nagte K				ved copy of this form is to b		
	None of Authorized Transporter o	. Оп. [™ د	Conee	ESOLO EX		Wadiess Inthe Book	ess to water appr.	ves copy of this form is to s	e seni/	
	Conoco								New Mexico 88240		
	Name or Authorized Transporter o	Casino	head Gas		or Dry Go	28 (X)	Address (Give addr	ess to which appro	wed copy of this form is to b	e sent)	
	Southwest Gas						P. O. Box 15015, Las Vegas, Nevada 89114				
	Southwest Gas	1	· · ·	ec.	Twp.	P.c.e.	Is gas actually connected? When				
	If well produces oil or liquids,	:	:		: _	•	15 445 45.141.17 25.15	1			
	give location of tanks.		D	8	; 27N	, 8M	No	<u> </u>	ASAP		
	If this production is commingle	d muleb d	that from	ARV 01	her lease	or pool	rive communating o	rder number:		•	
		a with t	ruer tion	- 11, 0.	2101 70200	. o. poo.,	give committees o				
3 V .	COMPLETION DATA			T OIL W	eli G	as Well	New Well Works	ver Deepen	Plug Back Same Res'v.	Diff. Res'	
	Designate Type of Comp	etion .	-(X)		!		1	!		1	
	Douglate 1) pe or comp			1		X	X	<u></u>	- 	<u>i </u>	
	Date Spudded	D	ate Compl	. Read	y to Prod.		Total Depth		P.B.T.D.		
	1/20/81	- 1	3/	13/8	1		6959'		68531		
	1/20/81 Elevations (DF, RKB, RT, GR, es	- N	3/	oducino	Formatio	D	Top Oil/Gas Pay		Tubing Depth		
	22 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -						1				
	6134 gr.		Da	<u>kota</u>		_	6640'		6633 Depth Casing Shoe		
	Perforations								1		
	6640-50', 6656-60', 6720-22', 6733-40', 6748-						-54', 6774 - 82	1	3200'		
	TUBING, CASING, AND CEMENTING RECORD										
			CASU		TUBING			H SET	SACKS CEME	MT	
	HOLE SIZE						 				
	12-3/4"		9-5/	8"			307'		250 sx		
	8-3/4"		<u> 7" </u>		23#		3299'		1 620 sx		
	6-1/4"	ł	4-1/	2"	10.5#		6935		1 400 sx		
		i_			2	-3/8"	i	6633'			
											
V.	7. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recurs). The state of the depth or by the state of the depth or by the state of the state							poteme of took or	to the what as admen to to are	ees top site	
	OIL WELL					70- 17-10	·		ile are here		
	Date First New Oil Run To Tanks	,	Date of Test				Producing Method (Flow, pump, gas lift, etc.		THE NAME OF THE PARTY OF THE PA		
	Length of Test		mprud Bre	****			Casing Pressure		Dr. Je d. Size		
	·	Į.							R	;	
			II-Bble.				Water - Bbls.		Gas-MCF 1981		
	Actual Prod. During Test	10	, # P15.					i	MAY	<u> </u>	
							<u>1</u>		INIM		
									CON CONTRACT		
	GAS WELL								OIL DIST.		
	Actual Prod. Test-MCF/D	Ti	ength of 7	Cost			Bhis. Condensate/	MMCF	Gravity of Condensate		
	, , , , , , , , , , , , , , , , , , ,	1	•						Ave the second		
		} _					Cosing Pressure (1	ex-+-(n)	Chote Size		
- 1	Tesung Method (putot, back pr.)	1 '	ubing Pre		STAT-TH	•	Castrid Pressme (,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	C		
							ļ. <u></u>				
VI	CERTIFICATE OF COMPL	IANCE	2				1 0	IL CONSERV	ATION COMMISSION		
v	CERTIFICATE OF COME		-				1001				
							APPROVED_	MΔ	Y 4 1981	9	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given					TO SOLVE TO CHAVE?					
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				BY Origin	nal Signed_by_FR	ASIK T "HAVEZ				
	Ennage to fills our combined to the Best on mi supersee our nester.										
						TITLE SUPERVISOR DISTRIC # 3					
	(\										
						This form is to be filed in compliance with RULE 1104.					
	(Maly Matterns					If this is a request for allowable for a newly drilled or deepen					
	(Signature)					Il well this form must be accompanied by a tabulation of the deviati					
	, , , , ,					tests taken on the well in accordance with RULE 111.					
	Assistant Division Administrative Manager					All sections of this form must be filled out completely for allo					
	([Title)					able on new and recompleted wells.					
	4/29/	4/29/8/					Fill out or	ly Sections I.	U. III. and VI for chang	es of own:	
		(Date	,				well name or number, or transporter, or other such change of condition				
	•-						Separate 1	Forms C-104 mg	at be filed for each poo	i in multip	
	į.					annatured malls					