Form 3160-4 (October 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FOR APPROVED OMB NO. 1004-0137 Expires: December 31,1991

structions on

5. LEASE DESIGNATION AND SERIAL NO. SF079819

WELL	OMPLETI	ON O	R RECO	MPI FT	ION F	REPOR	RT A	ND LOG	*	6. IF INDIAN, A	LLOTTEE	ÓR TRIBE NAME			
1. TYPE OF WEI	1.	OiL [+	<i>C</i> .			 	/				
b. TYPE OF COM	,	WELL L	GAS WELL	DRY	山。	THER _	1	15.4 11 1		7. UNIT AGREE	MENT NAI	ME			
NEW CON	WORK [7]	DEEP-	PLUG E	DIFF.		THER				2 TARK CR. I					
2. NAME OF OPER				NESVI		ention:				8. FARM OR LE					
Amoco Producti							RANAN	1,RM 1220		SCHWERDT 9. API WELL N		A #6€			
3. ADDRESS AND	<u>`</u>									y. AFI WELL N		524594			
P.O. Box 800, De		•	11												
4. LOCATION OF V	VELL (Report loc	ation clea	rty and in acco	rdance with a	ny State re				_	BLANCO MI					
At surface 1120) FNL	940) F	WL		UNI	IT D			11. SEC., T., R.,		OCK. AND SURVEY			
At top prod. interval reported below										OR AREA Section					
44.4-4-1											Jecuon	8			
At total depth											27N	Range 8W			
				14. PER	MIT NO.		DA 	TE ISSUED		12. COUNTY PARISH		13. STATE			
C DATE OF DEED	T44 D4 77 D	DEACTE	TTD 147 DATE	7 CO) (D)	B		10 77	EZATZONE (DE DED 1	SAN JU	_	NM SA CASDIGUEAD			
01/20/81	16. DATE T.D 01/28		ED 17. DATE COMPL. (Ready to po			· I			134 GR	KI, UK, EIC.)	19. E11	LEV. CASINGHEAD			
20. TOTAL DEPTH, M			CK T.D. MD 4	TVD 22. I	F MULTI	PLE COM	PL.	23. INT	ERVALS	ROTARY TO	OLS	CABLE TOOLS			
6959		6853			IOW MAN	/Y•	ONE	DRI	LED BY	YES		NO			
24. PRODUCING INT	ERVAL(S), OF TI		<u> </u>	P, BOTTOM,	NAME (MD AND		同创	\overline{su}	11नार	25.	WAS DIRECTIONAL			
	• • •				,		ln	/ 5 61	SU V	/ [5]		SURVEY MADE			
4332	-5130			MESAVE	RDE		Ш	1411	0 5 40	ne W		N			
26. TYPE ELECTRIC	AND OTHER LO	GS RUN						JAN	2 3 k	193	27. WAS	WELL CORED			
				CLL, GR, C	CBL		6	on ac	202	F-> F''' 1/7					
28.			C	ASING REC	CORD (R	eport all	strings	11 11 11	クルしっ	UL (/a	מ	20 CIV			
CASING SIZE/GRADE WEIGHT, LB./FT. DEP									\$100 (1)	MENTING RECO	ORD N	AMOUNT PULLED			
9 5/8		36		307		12 3/4		260 SX CLASS B 3 7				JAN 1 2 1995			
7		23		3199		8 3/4		70 SX 66/34 P							
4 1/2	10.	<u> </u>	693	35		5 1/4	2	50SX 66/36 PC	0Z, 160 SX	CLASS B	(0)	HL GOW- L			
								1 00			<u> </u>	DIST. 3			
				VER RECORD				30.	TUBING RECORD E DEPTH SET (MD)			PACKER SET (MD)			
SIZE	3032	TOP (MD) BOTTOM				T* SCREEN (1 1/				5200			
4 1/2	3032		6935	11/103	^					7/07		2200 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
31. PERFORATION R	FCORD (Interval	size and	numberi	1720		32.	AC	ID SHOT	FRACTU	RE CEMENT	SOUEE2	ZE ETC			
			•	4000		<u> </u>		RVAL (MD)		RACTURE, CEMENT SQUEEZE, ETC. AMOUNT AND KIND OF MATERIAL USED					
5120-30, 4838-42, 4828-32, 4590-4600, 4654-60, 4668-7					•	—	4332 513		+	1,008 BBLS WATER					
4610-14, 4578-84, 4510-22, 4550-56, 4530-36, 44 4364-70, 4332-50 W/ 2 JSPF .34" DIA 12 GRAM CH					•				1	247,300# 16/30 SAND					
									1,:	273,535 SCF	LITY N2 FOAM				
									MA	C PRESS 2300	# MAX	RATE 63.5 BPM			
33.*					PRO	DUCTIO	N					<u> </u>			
DATE FIRST PRODUC	į.	ODUCTIO	ON METHOD (Flowing, gas		-	ind type	of pump)		WELL shut	-in)	(Producing or			
11 29 199				l no on the		WING	Dr.	010	(OF	WATER DO		HUT-IN			
DATE OF TEST	HOURS TESTE	න c	CHOKE SIZE	PROD'N TEST P	FOR ERIOD	OIL - B	DL.	GAS - N	ict.	WATER - BBI	~ G	AS-OIL RATIO			
12 21 1994	O CASING POSS	erme .	CALCUT ATTE	077 77			16.140		WATER	. RRI	OII GPA	VITY - API (CORR.)			
LOW TUBING PRESS CASING PRESSURE CALCULATED 24-HOUR RATE			E	OIL - BBL GAS - MCF.				WATER - BBL. OIL GRAVITY - API (CORR.)							
SI 425	GAS (Sold used)	上	mted etc.)					T	TEST WE	INESSED BY					
34. DISPOSITION OF	una jaoia, used j	or jues, ve	entea, etc.) TO BE SOL	.D					WI		Ene	OPRECORD			
35. LIST OF ATTACH	MENTS									AUUEP		JA TEUUND			
		Th	HIS WELL IS	CAPABLE	OF PRO	DUCING	IN EC	ONOMIC Q	UANTITI	ES.		a 4646			
36. I hereby certify	that the foregoi										JANO	8 1925			
A	11/	7			T										
SIGNED	Wayne (200		_ T	TLE _		BUSIN	SS ANALY	ST	PAKIRN	RITH	12HRILIBHELL			

	Mov	Dak CTA	GRA - Jevos	Gall	MANICS	ATLOC KOUT	Marya C	Crift.	FC	including depth interval tested, cushion used
	6819	7886	6820	5698	पक्षभ	BISH	3940	3098	TOP	OUS ZONES: (Show
		6819	CSSC	1769	8295	५७५५	8 3 S h	3940	BOTTOM	nll important zones one tool open, flowing
-		PV	State	Sprd	SAId	Sand, WATER	Spard, Shake	Sand, Whier	DESCRIPTION, CONTENTS, ETC.	■ MARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries): 300452454
			•						NAME	38.
						-, -				GEOLOGI