

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

30-045-24611 ✓

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL ☒GAS ☒

OTHER

SINGLE ☒MULTIPLE ☐

2. NAME OF OPERATOR

J. Gregory Merrion & Robert L. Bayless

3. ADDRESS OF OPERATOR

P.O. Box 1541, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements,*)

At surface

1850 FNL & 790 FWL

At proposed prod. zone
same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approx. 17 miles south of Farmington, NM

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

790'

16. NO. OF ACRES IN LEASE

160 2374.04

17. NO. OF ACRES ASSIGNED
TO THIS WELL

160 ✓

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1060'

19. PROPOSED DEPTH

1300'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6039' GL

22. APPROX. DATE WORK WILL START*

April 30, 1980

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9-3/4"	7"	23 lb.	90'	30 sacks CIRCULATE
5"	2-7/8"	6.4 lb.	1300'	150 sacks circulated to surface

Will drill 9-3/4" hole to 90 ft. and set 90 ft. of 7", 23 lb./ft., J-55 used casing with 30 sacks Class H cement. Will drill 5" hole to 1300 ft. and run 1300 ft. of 2-7/8" EUE C-45 used casing and cement with 150 sacks Class H with 2% D-79 cement, circulated to surface. No abnormal pressures or temperatures are anticipated. Circulating medium will be clear water, natural mud, and water loss control additives. Will run Induction and Density logs. Blowout preventer schematic attached. The gas from this formation is not dedicated.

ESTIMATED TOPS

Formation	Depth	Content
Ojo Alamo	Surface	
Farmington	460'	
Fruitland	923'	
Pic. Cliffs	1200'	Natural Gas

OCT 10 1980
OIL CON. COM.
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

(This space for Federal or State office use)

TITLE

OCT 10 1980
EngineerJAMES F. SIMS
DISTRICT ENGINEER

DATE April 14, 1980

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NMCCC

DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED
"GENERAL REQUIREMENTS"

*See Instructions On Reverse Side

All distances must be from the outer boundaries of the Section

Operator MERRION & BAYLESS		Lease CHACO LIMITED		Well No. 3-J
Unit Letter E	Section 12	Township 26N	Range 13W	County San Juan
Actual Footage Location of Well:				
1850 feet from the North line and		790 feet from the West line		
Ground Level Elev. 6039	Producing Formation Pic. Cliffs	Pool WAW Fruitland/Pic. Cliffs	Dedicated Acreage: 160 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

	<p align="center">CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Steven S. Dunn</i></p>	
	<p>Name Steven S. Dunn</p> <p>Position Engineer</p> <p>Company Merrion & Bayless</p> <p>Date April 17, 1980</p>	
<p align="center">Sec. 12</p>	<p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.</p>	
	<p>Date Surveyed March 11, 1980</p> <p>Registered Professional Engineer and/or Land Surveyor <i>Fred B. Kery</i></p> <p>Certificate No. 3950</p>	

SURFACE WELL CONTROL EQUIPMENT

MERRION & BAYLESS
Chaco Ltd. #3-J
Section 12, T26N, R13W
San Juan County, New Mexico

MERRION~BAYLESS

DRAWN BY

REVISED

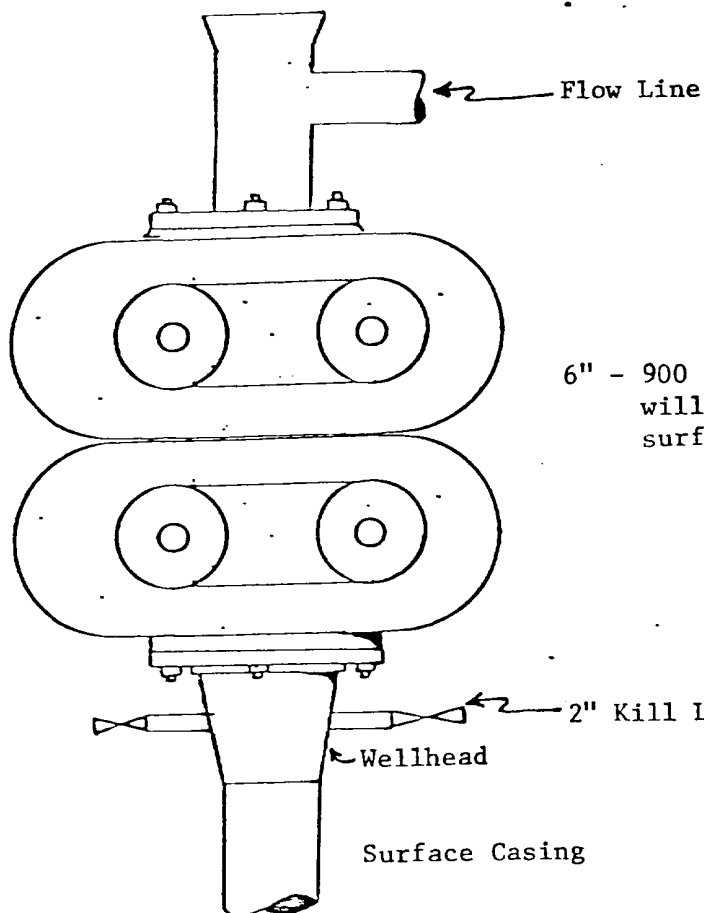
APPROVED BY:

SCALE:

DATE:

SCHEMATIC

DRAWING NUMBER



6" - 900 Series Mechanical Double Ram BOP which
will be tested to 500 PSIG after setting of
surface casing

2" Kill Line with 2000 WOG Ball Valve

Wellhead

Surface Casing

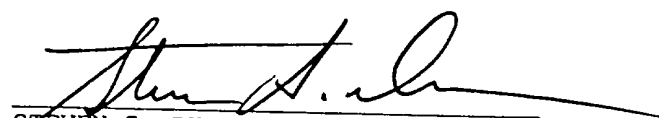
MERRION & BAYLESS
Chaco Ltd. #3-J
Section 12, T26N, R13W
San Juan County, New Mexico

- 1 & 2. A topographical map is attached showing location of drillsite and access road to location; new roads are color coded on the location map. The terrain is relatively flat and no improvements are planned on existing roads. A drive in truck mounted drilling rig will be used and will be driven in to the location with our road work. Our planned access road will be twelve feet in width, and will follow the existing terrain. No turnouts, culverts or cuts and fills are anticipated on the proposed access. In addition, natural drainage and surfacing material will be used.
3. Wells within one mile radius are shown on the topographical map.
4. A. Existing facilities owned or controlled by the Operator and shown on the attached map are as follows: wellheads.
B. No new facilities are contemplated.
C. Disturbed areas will be reseeded per BLM specifications.
5. A. Water will be hauled from the San Juan River.
B. Truck will haul water on proposed access route shown.
6. No construction materials will be used.
7. Methods of disposal of waste materials:
A. Cuttings will be buried in drilling pit.
B. Drilling fluids will be buried in drilling pit.
C. No produced fluids are anticipated.
D. Sewage will be buried.
E. Garbage and other waste material will be buried.
F. Operator will clean up, fill, and level pits and reseed location per BLM specifications.
8. No ancillary facilities.
9. Wellsite layout attached.
10. Restoration of drillsite -- pits will be filled and leveled and reseeded per BLM specifications immediately after completion.
11. Other information: the lease is on Navajo Tribal surface land. The drillsite is fairly level, arid land with very little vegetation. There is no other surface use or facilities existent. An archeological survey statement will be furnished.
12. Operator representative: Robert L. Bayless (505) 325-5093
P.O. Box 1541
Farmington, NM 87401

13. Certification:

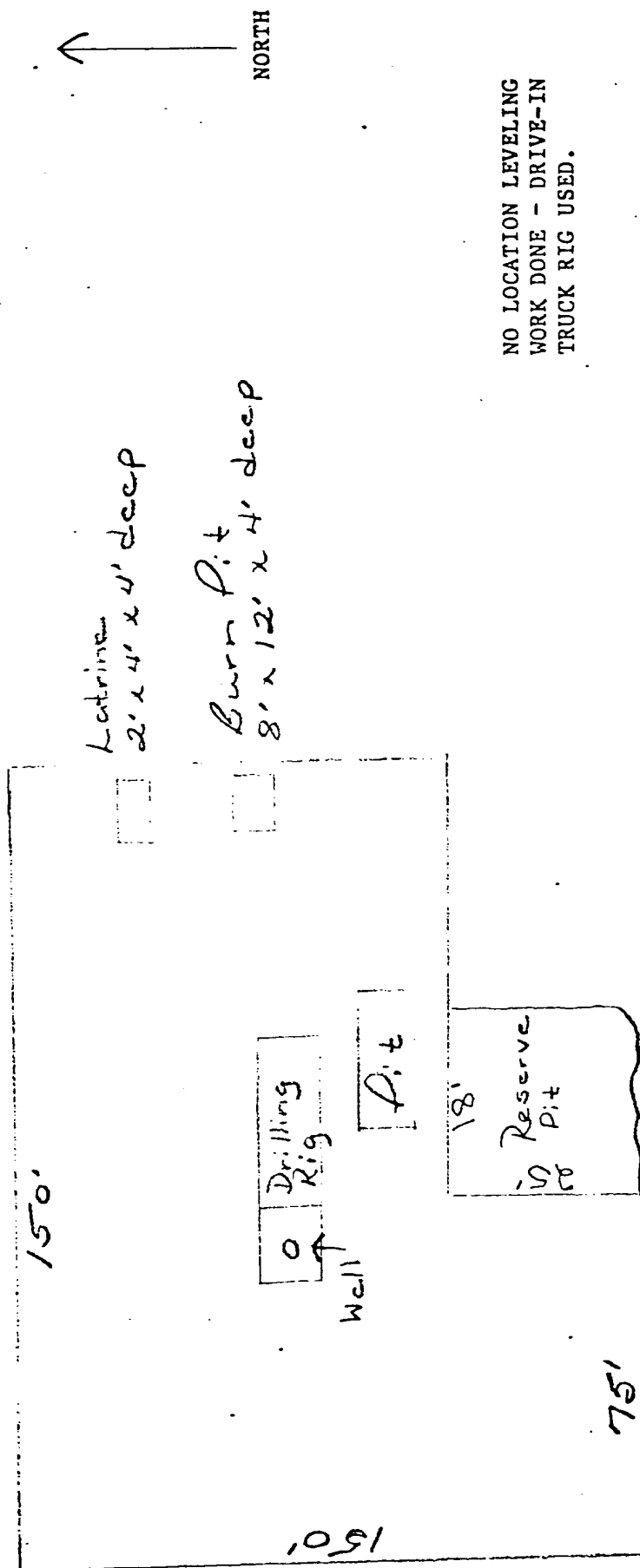
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Merrion & Bayless and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

4/15/80
Date


STEVEN S. DUNN
Engineer
Merrion & Bayless

LOCATION AND EQUIPMENT LAY-OUT

MERRION & BAYLESS
Chaco Ltd. #3-J
Section 12, T26N, R13W
San Juan County, New Mexico



NO LOCATION LEVELING
WORK DONE - DRIVE-IN
TRUCK RIG USED.

