UNITED STATES

UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	SF-080238-A
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTIE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME
1. oil gas gg	8. FARM OR LEASE NAME Chaco Ltd.
Well Well Other	9. WELL NO. 3-J
2. NAME OF OPERATOR J. Gregory Merrion & Robert L. Bayless	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	WAW Fr./Pic. Cliffs
P.O. Box 1541, Farmington, NM 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
below.)	Sec. 12, T26N, R13W
AT SURFACE: 1850 FNL & 790 FWL AT TOP PROD. INTERVAL: GOMO	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH:	San Juan N.M.
same 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.	14. API NO.
REPORT, OR OTHER DATA	15 ELEVATIONS (CHOW DE VOD AND WE
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF	15. ELEVATIONS (SHO'W DF, KDB, AND WD) 6039' GL
REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) Spud, log, completion 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinent	rectionally drilled give subsurface locations and
Per attached daily summary.	AN TO TOO TO SOME TO S
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED Operator	January 5, 1981
(This space for Federal or State office	e use)
APPROVED BYTITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	G

Merrion & Bayless
CHACO LTD. #3-J
1850 FNL & 790 FWL
Section 12, T26N, R13W
San Juan County, New Mexico
SF-080238-A

DAILY REPORT

- 12-17-80 Moved in rigged up L & B Speed Drill. Spudded 9-3/4" hole and set 96 ft. of 7", 23 lbs/ft. with 35 sx cement. WOC. (SSD)
- 12-18-80 Drilling out from under surface. (SSD)
- 12-19-80 Drilling at 600 ft. (SSD)
- 12-20-80 Reached TD at 1325 ft. Preparing to run logs. (SSD)
- 12-21-80 Running induction and density logs. (SSD)
- 12-22-80 Ran 42 jts., 2-7/8", EUE, 8 RD, blue band and set at 1303 ft. PBTD 1274 ft. Rigged up National Cementers and cemented with 85 sx 35-65 pozmix and 25 sx Class B 2% CACL₂. Circulated 1 bbl back to surface. WOCT. (SSD)
- 12-27-80 Perforated @ 1212-1216' and 1230'-33' w/2 PF, 2-1/8" glass jets.
- 12-28-80 Western Co. fraced w/15,000 lb. 10/20 sand, 125,000 cu. ft. of N $_2$, water & foam. Initial flowback 60 MCF/day w/heavy spray of water. Shut in waiting pipeline connection.